

NEW MEXICO STATE LAND OFFICE  
OFFICE OF THE STATE GEOLOGIST  
SANTA FE, NEW MEXICO

### MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	<b>X</b>

Hobbs, New Mexico

March 28, 1934

PLACE

DATE

Mr. E. H. Wells State Geologist,

Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Gas Company Byers Well No. II in the

NE 1/4 of Sec. 4, T. 19 S, R. 33 E, N. M. P. M.,  
Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on March 15, 1934

Notice of intention to do the work was (~~sworn~~) submitted on Form SG 105 on February 2, 1934, and approval of the proposed plan was (~~sworn~~) obtained. (Cross out incorrect words.)

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 2,000 gallons 50% commercial Hydrochloric acid solution on March 15th. The well was shut in and left shut in for forty eight hours, until March 17th, when it was swabbed in. The well was then allowed to flow at its proration allowable until the official proration test which was made on March 27th. The potential before acid treatment was 1751 barrels of oil with 1,400,000 cubic feet of gas. After acid treatment the potential is 8,000 barrels of oil with 7,194,000 cubic feet of gas, an increase of 457%. Open flow test through tubing on proration test was 4985 barrels, which placed on tubing-casing curve gave the well a new potential of 8,000 barrels for open flow.

## DUPLICATE

Subscribed and sworn to before me this

28th day of March, 1934.

*[Signature]*

NOTARY PUBLIC.

My commission expires October 27th, 1934

I hereby swear or affirm that the information given above is true and correct.

Name J. P. Gibbins

Position Production Foreman

Representing Stanolind Oil & Gas Company

COMPANY OR OPERATOR.

Address Hobbs, New Mexico

Remarks:

MAY 1934

APPROVED AS O. K.

NAME

TITLE

The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in financial reporting.

It is essential to ensure that all data is properly documented and stored in a secure manner. This includes maintaining backup copies of all files and ensuring that access is restricted to authorized personnel only.

The second part of the document outlines the procedures for conducting regular audits and reviews. It stresses the importance of identifying potential risks and implementing controls to mitigate them.

Regular communication and collaboration between all stakeholders are crucial for the success of the project. This includes holding regular meetings and providing timely updates on progress and challenges.

The final part of the document provides a summary of the key findings and recommendations. It highlights the areas where further improvement is needed and suggests specific actions to be taken.

Overall, the document serves as a comprehensive guide for managing financial and operational activities. It provides a clear framework for ensuring the integrity and reliability of the organization's data and processes.

The document is intended to be used as a reference tool for all staff members involved in the project. It is subject to periodic updates and revisions as new information becomes available.

For more information or to request a copy of the document, please contact the Project Manager at [contact information].

Thank you for your attention and cooperation. We look forward to your feedback and suggestions.

Yours faithfully,  
[Signature]