

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-07599

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

Water Injector

2. Name of Operator

Amoco Production Company

(Room 18.108)

8. Well No.

34

3. Address of operator

P.O. Box 3092,

Houston,

Texas

77253-3092

9. Pool name or Wildcat

Hobbs Grayburg San Andres

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 4 Township 19-S Range 38-E NMPM Lea, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3617' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MIXRU SU (2-22-94) X RTXIB. REL PKR X POH X RIH X BIT X SCRAPER X TBG. TAG @ 4196FT X POH X RIH X TBG X PKR X PSA 4003FT. TST CSG X 500 PSI X PSA 4078FT X PMP DWN CSG X ESTB INJ RATE 4 BPM X 500 PSI. POH X RIH X CIBP X SET @ 4078FT X CAP 1/2 SX SN ON TOP OF CIBP X POH X SDON. RIH X PKR X SA 4003FT X LOAD X TST X 600 PSI X (SQ PERFS 4066-4072) ESTB INJ X 2 BPM X 20 PSI X PMP LOAD CMT X 165 RFC X 2% CACL2 X 2#/SX TUFF PLUG. CAUGHT PRS X 600 PSI X SWITCH TO TAIL CMT PMP 136 SX CLASS C X 1-1/2% CACL2 X 0.6% FL REDUCER X 0.02% DEFOAMER X SWITCH TO DISPLACEMENT X 2500 PSI. BROKE DWN X OVER DISP X 3 BBLs X WOC X 3 HRS. ESTB INJ RATE X 1.3 BPM X 2200 PSI X PMP 85 SX TAIL CMT X MAX SQ 3000 PSI. REVERSE OUT 42 SX CMT X PSA 2871FT X PRS X 1000 PSI OVERNIGHT. WOC X SION. REL PKR X POH X RIH X 4-7/8" BIT X 6 DCS X TBG. TAG CMT 4003FT X DO CMT TO 4078FT X TST 600 PSI X OK. DO CIBP 4078-4079 X CMT UNDER CIBP 409-4168 (SOLID) X STRINGER TO 4196FT. CIRC HOLE X CLEAN X ESTB INJ RATE 1/4 BPM X 700 PSI. PULL BIT UP TO 4083 X PMP 20% ACD ACROSS PERFS X (4083-4203) 1-1/2 BPM X MAX TRTP 1530 X AVG TRTP 1300 X ISIP 590 X SDOW. POH X BIT X DCS X TBG. RIH X 5-1/2 HOWCO PPI PKR X 4FT SPACING X ACD X 4200 GAL 20% X 50 GAL/FT X FLUSH X MAX TRTP 2350. AVG TRTP 2000 X AIR 2 BPM X FISH RFC VALVE X REL PKR X LD WS. RIH X INJ PKR X PC TBG. FIN RIH X INJ PKR X PSA 3909FT X DISP CSG X PKR FL X TST 580 PSI X 30 MIN X OK. RBXIT X RET WELL TO INJ. RD MOSU (3-1-94)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Devina M. Prince

TITLE

Staff Assistant

DATE 03-15-94

TYPE OR PRINT NAME

Devina M. Prince

TELEPHONE NO. (713) 366-7886

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: