

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**
Name of Operator
AMOCO PRODUCTION COMPANY
Address of Operator
P. O. Box 68, Hobbs, NM 88240
Location of Well
UNIT LETTER **H** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **4** TOWNSHIP **19-S** RANGE **38-E** N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit
9. Well No.
34
10. Field and Pool, or Wildcat
Hobbs (GSA)
12. County
Lea

11. Elevation (Show whether DF, RT, GR, etc.)
3613' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 1-12-87. Install BOP. Release packer and POH. RIH with bailer, tag at 4228. Dump 25 sacks sand. Pull up. Ran Wireline and tag at 4220. Run bailer to 4220 and dump 2 sx sand. Pull up. Tag at 4213. Run bailer to 4213 and dump 2 sx sand and tag at 4206. RIH with bailer to 4206. Dump 1 sx calseal. Tag at 4197. Run Baker 5-1/2" PPI packer 2-3/8" workstring. Packer set at 4050. Test 5000#. Release packer Run tubing to 4195. Pump 390 gallons 20% HCL and pressure up to 2400#. Unable to circulate. Swab 1 hr and rec 9 bbls acid unable to swab below 2000 ft from surface. RIH with Baker 5-1/2" PPI packer, packer set at 4036. Pressure test to 5000#. No test. Drop standing valve. Pressure test 5000# 15 min and OK. Fish standing valve. RIH with Howco 5-1/2" PPI packer, set at 4047. RIH with freepoint, 1 ft above packer 100% free. Packer 100% stuck. Ran chemical cutter and cut sub 3-3/4" jars and 5 3-1/2 drill collars. 3-3/4" accelerator tubing to 3000. Latch fish at 4023. Jar loose and POH 5-1/2" pinpoint packer. RIH 4-3/4" bit 1 3-1/2 drill collar and 3-3/4" jars. Bumper sub 4 3-1/2" drill collar. Tag tight spot at 4047. Work bit through 10 points. POH. RIH with 1 3-1/2" drill collars and 4-7/8" string mill. 3-3/4" jars and 4 3-1/2 drill collars. Rmr out tight spot at 4027. POH. RIH with 5-1/2 pinpoint packer. Acidize intervals 4066-72, 4083-92, 4102-07, 4116-26, 4132-96 with 50 gallons per ft. 20% NE HCL acid plus additives. Flush with 30 bbls fresh (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by S. Brownlee TITLE Administrative Analyst DATE 1-26-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

COPIES OF APPROVAL, IF ANY: DATE JAN 28 1987

water SPG 1.11. Total loc 189 BLW. P FCV and TIH with L. er Lok-set and packer
set at 3910 ft. Load annulus packer fluid. Test annulus 500#. MOSU 1-21-87.

IPWO: 2440 BWPD and TP 460#.

IAWO: 2435 BWPD and TP VAC.