

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

10. Indicate Type of Well
State ☐ Fed ☒
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG A WELL FOR SUCH PURPOSES.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Name of Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P. O. Box 68, Hobbs, New Mexico 88240</u>	9. Well No. <u>34</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE. SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> RUPM.	10. Field and Pool, or Allotment <u>Hobbs GSA</u>
15. Elevation (show whether DF, RT, GR, etc.) <u>3617' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>raise TCM to eliminate casing pressure</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-28-84, perfed 1580'-81' with 4 SPF. RIH with RBP and packer. Set RBP at 2492, and packer at 2470'. Tested RBP to 1000 psi, tested OK. Spotted 4 sx sand and pulled tubing. Packer set at 1700' and tested to 1000 psi down tubing, tested OK. Pulled tubing, set packer at 1292' and tested casing to 1000 psi, tested OK. Established injection rate 3 BPM, 900 psi and circulated out 10-3/4" bradenhead. Pumped 56 bbls dye to surface out 10-3/4" casing and pumped 400 sx class C cement, circulated to surface. Drilled out to 1600' and pressure tested 500 psi for 30 min, OK. POH with RBP and RIH with injection string, set packer at 3911'. Pumped packer fluid and pressure tested annulus to 500 psi, OK. MOSU and commenced injection at 1000 BWP and 0 PSI.

O+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC
1-Superior, Mid 1-Superior, Hou

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Gary C. Clark TITLE: Assist. Admin. Analyst DATE: 9-14-84
ORIGINAL SIGNED BY: DEPT. SECRETARY
DISTRICT SUPERVISOR
APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF: _____

SEP 17 1984

RECEIVED

SEP 14 1984

HOUSE OF REPRESENTATIVES