

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 34
4. Location of well UNIT LETTER H 1980 North 660 East 4 19-S 38-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER eliminate casing pressure <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to eliminate casing pressure by raising top of cement behind intermediate casing string as follows:

MISU. Pressure test casing to 1000 psi. Release packer and POOH with injection tubing and packer. Perf 1' thru 2 strings casing with 4 SPF at 1575'. RIH with RBP, retrieving head and packer. RBP set at 2500'. Cap with 4 sx sand. Packer set at 2450'. Pressure test RBP. Release packer and set at 1300'. Load backside and pressure test for leaks. Open bradenhead valves. Circulate. Pump cement until circulation is achieved with 1050 sx class C neat. Flush with 10.5 bbl water. Close bradenhead valves and squeeze to 300 psi. WOC. Release packer and POOH with workstring and packer. RIH with bit, drill collars, and workstring. DO cement to 1600' and pressure test squeeze to 500 PSI. Do remaining cement and POOH with drillstring. RIH with retrieving head. Circulate sand off RBP and release RBP. POOH. RIH with injection packer and tubing. Packer set at 3911'. Load backside with inhibited fluid. MOSU. Return well to injection.

0+5-NMOCD,H 1-J. R. Barnett, HOU rRm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC
1-Superior, Mid 1-Superior, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Gble TITLE Administrative Analyst DATE 8-1-84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE AUG - 6 1984
CONDITIONS OF APPROVAL, IF ANY: