

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Name of Lease Land South Hobbs Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 34
4. Location of well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Annual Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3609' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-9-83. Cleaned out and deepen to 4332'. Perforated 4102'-07' and 4115'-26' at 4 SPF. Ran perf washing tool from 4200'-4083' at 1.5' increments, and washed at 2.5 BPM, 750 PSI, at 5 min/increments. Packer set at 4033' and tubing landed at 4225'. Acidized with 5700 gls 15% HCL, 300 gal pentafox and salt block. Max pressure 400 PSI and min. pressure 0 PSI. Installed pumping equipment and mother hubbard at 4056'. Ran rods and pump. Pressure test at 500 PSI and OK. Move out service unit 5-14-83. Pumped 781 B0 2539 BLW, 5386 BW, and 3 MCF in 672 hours. Last 24 hours pumped 38 B0, 242 BW and 3 MCF. Return to production.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sexton

TITLE Assist. Admin. Analyst

DATE 8-4-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE AUG 8 1983

CONDITIONS OF APPROVAL, IF ANY: