

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. State Oil & Gas Lease No.
2. Name of Operator Amoco Production Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	8. Farm or Lease Number South Hobbs Unit
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	9. Well No. 34
15. Elevation (Show whether DF, RT, GR, etc.) 3609' GL	10. Field and Pool, or analog Hobbs GSA
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate San Andres zone III and acidize as follows:  
Rig up service unit and pull rods, pump and tubing. Run in hole with bit for 5-1/2" 14# casing. Deepen from 4206' to 4232'. Circulate hole clean and pull out of hole with workstring. Drill collars and bit. Run in hole with perf gun and perf zone III from 4102'-07', 4116'-26' with 4 JSPF at 90° or 120° phasing. Pull out perf gun. Run in hole with Baker circulating washer tool. Lower to 4200' and wash each 18" interval. Pull out of hole with workstring and tools. Run in hole with 6 joints tailpipe, treating packer and workstring. Lower tailpipe to 4225' and set packer at ±4045'. Acidize down tubing with 5700 gals of 15% HCL with 1 gal corrosion inhibitor/ 1000 gals acid and 300 gal PentaFax HE 122, at a max of 2 BPM and 1000 PSI as follows: Pump 1500 gals of 15% HCL/PentaFax, 300# graded rock salt, 100# 100 mesh salt in 300 gals 30# gelled brine and repeat 4 times. Flush acid with fresh water and over displace with 30 bbls fresh water. Release packer and pull out of hole with tubing, packer, and tailpipe. Run in hole with tubing, pump, and rods. Pump test and evaluate production.

0+4-NMOCD,H 1-HOU 1-F. J. Nash 1-SUSP 1-PJS 1-Petro Lewis

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna

TITLE Assist. Admin. Analyst

DATE 4-22-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE APR 25 1983

CONDITIONS OF APPROVAL, IF ANY: