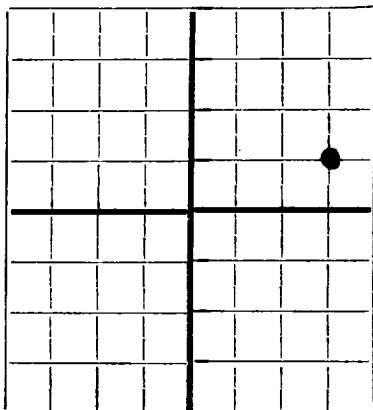


N

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoSUPPLEMENTAL  
WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE. FORM O-110 WILL NOT BE APPROVED UNTIL FORM O-105 IS PROPERLY FILLED OUT.**

Stanolind Oil and Gas Company Box F, Hobbs, New Mexico  
Company or Operator Address  
E. H. Byers NE-4 Well No. 26 in NE/4 of Sec. 4, T. 19-S  
Lease  
R. 38-E, N. M. P. M., Hobbs Field, Lea County.  
Well is 1980 feet south of the North line and 660 feet west of the East line of  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is E. H. and M. Byers Address Lovington, New Mexico  
If Government land the permittee is Address  
The Lessee is Address  
Deepening commenced February 24, 1947 Deepening completed March 8, 1947  
Name of drilling contractor Clay and Gackle Drilling Co. Address Hobbs, New Mexico  
Elevation above sea level at top of casing 3617 feet.  
The information given is to be kept confidential until Not confidential 19.

## OIL SANDS OR ZONES

No. 1, from 4010 to 4052 No. 4, from to  
No. 2, from 4060 to 4094 No. 5, from to  
No. 3, from 4102 to 4206 No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
5-1/2	14#	8	new	4205'	Larkin		4132	4202	Oil string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
7-3/8	5-1/2	4205	675	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 4192 feet to 4205 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing March 13, 1947  
The production of the first 24 hours was 215 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, 30 API 390  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

s/ J. R. Pearce, Driller s/ H. D. Stovall, Driller  
Driller, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28

day of April, 1947

Notary Public

My Commission expires 2-23-50

Hobbs, New Mexico April 28, 1947  
Place Date  
Name J. R. Pearce  
Position Field Supt.  
Representing Stanolind Oil and Gas Co.  
Company or Operator  
Address Box F, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
4192	4206	14	Deepened - Zone 3 of San Andres
			<u>FORMATION TOPS FROM RADIOACTIVE LOG</u>
			T. San Andres 4010
			T. Impervious 4052
			T. Sand Break 4094
			TD - 4206