Form SC 108	NTEXX7	MENTOO STAL		RICE	
N.	NEW	MEAICO STA	TE LAND OF	FICE	
		SANTA FE, N	EW MEXICO		
	DEPART	MENT OF TH	E STATE GEO	LOGIST	
		WELL R	ECORD		
AREA 640 ACRES LOCATE WELL CORRECTLY	after comp	pletion of well. India	ew Mexico, not mor cate questionable da Submit in duplicate	ta by fol-	:ys
Company Stanolind Oil a	ad Ges Company	Address Tula	sa, Oklahoma.		
Send correspondence to	<u>åo</u>	Address Hob	a. New Mexico	.	
	Well No. 26				
R					
If State land the oil and gas l	ease is No	Assignment No.	t		
If patented land the owner is	H. & M. Byers		, Address Lov	ington, N	ew Mex
The lessee is Stanolind (11 and Gas Compar	Y	, Addreas 🛄	lsa, Okla	A
If not state or patented land, giv	e status				
Drilling commenced January	19 21 19 22	Drilling was con	apleted Februer	y 87th	19 33
Name of drilling contractor	Olson Drilling	Company	, Address Du	lsa, Okla	1038 ,
Elevation above sea level at	derrick fl	oor 3617.5 feet			
The information given is to be	kept confidential until			•••••••	

.....

OIL SANDS OR ZONES

No.	1,	from 3204	to 3208	No.	4,	from	to
No.	2,	from	to	No.	5,	from	to
No.	3,	fro m	to	No.	ΰ,	from	to

IMPORTANT WATER SANDS

No.	1,	from	to 165	No.	3,	from	to
No.	2,	from	to	No.	4,	from	to

CASING RECORD

SIZE	WEIGHT	THREADS	MAKE	AMOUNT	KIND OF CUT & PULLED	PERFOR	ATED	- PURPOSE	
5126	PER FOOT	PER INCH			SHOE	FROM	FROM	TO	FURPOSE
16"	70	8	SH	199'	DODO				Water shat-off
10 ³ " 8-5/8"	40	8	SH	1570*	plain				Protect salt
8-5/8"	56	8	Nat1	3961'	float				011 String
			1			1			

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	1991	85	Halliburton		
	1570*	75	do		
8-5/8*	3961'	150	do		

PLUGS AND ADAPTERS

Heaving	plug—Mat	eria!Length	Depth	Set
Adapters	Material	Size		

SHOOTING RECORD

SIZE SHELL USE	D EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used	fromfeet	to 4192 feet,	and	fromfeet	tofet
Cable tools were used	fromfeet	tofeet,	and	fromfeet	tofeet

PRODUCTION

Put to producing March lat	19 33		
The production of the first 24 hours was 6,99	barr ls of fl	uid of which 100	% was oil;9%
emulsion;	ediment. Gravity, F	Be 34.3	
If gas well, cu. ft. per 24 hours 6,641,000	Gallons gas	oline per 1,000 cu. ft. o	f gas
Rock pressure, lbs. per sq. in. Rate of flow on one hous:	r official tes	t Feb 27th 1933	
	EMPLOYES		
R. E. Crothers	, Driller	J. R. Peerce	, Driller
Paul Speake	, Driller		, Driller
I hereby swear or affirm that the information gidone on it so far as can be determined from available	e records.	mplete and correct reco	
Subscribed and sworn to before me this 6th	Name	CELLO	Æ.
day of March	-		
3/2.6.	Represent	ing Stanolind 01	1 and Gas Company
Notary P	ublic.		Company or Operator.
My commission expires Oct 17th 1954			

1 Blandar

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FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	30	30	caleche
30	40	10	hard shell
40	165	125	sand and shalls
165	1554	1389	red beds and shells
1554	1631	77	anhydrite (top anhydrite 1554')
1631	1787	156	anhydrite and shale
1787	8216	429	potash and salt (top salt 1787')
2216	2610	394	salt and shells (base salt 2610')
2610	3204	594	anhydrite (Samples show top brown lime 2800')
3804	5208	4	oil sand (show of oil and gas)
3208	3628	420	anhydrite
3628	3655	27	anhydrite and lime shells
3655	3709	54	anhydrite
3709	3714	5	gas sand
3714	3722	8	lime
3722	3746	24	sandy lime - showing gas
3746	4018	266	line
4012	4022	10	hard white lime (top white lime 4012)
4022	6063	61	soft line (top pay 4030')
4083	4192	109	lime
		i	Total Depth 4192
•	· ·		
			Two copies of well recerd received by
			IAIL I
i			State 011 and Ges Insp.
		• -	State off and des map.
	L 2'		
	:		
1			
		:	



NE⁻⁻⁻ MEXICO STATE LAND OFFICE Santa Fe, New Mexico DEPARTMENT OF THE STATE GEOLOGIST NOTICE OF INTENTION TO DRILL NEW WELL

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

known as	Well No. 26 in NE 1	Oil Field
	, N. M. P. M.,	Oli Field
	The well is 1980 feet $(S.)$ of north	line and 660 feet
	(W.) of line of 	ubdivision lines. Cross
	If state land the oil and gas lease is No	
	Assignment No.	.
	If patented land the owner is E. H. & M.	By ers
AREA 640 ACRES	Address Lovington, New Mexico	
LOCATE WELL CORRECTLY	1 and Gas Company Address Tulsa, Oklaho	

We propose to use the following strings of casing and to land or cement them as indicated.

Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented
16"	70#	S.H. conductor	200*	Set and coment
10-3/4"	40#	S.H. scanless	1600*	Set and coment
DU ⁻⁵ (⁶ " CA	TE 36#	new scanless	4000*	Set and coment

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about feet.

Additional information: Will drill well with intention of encountering commercial production at approximately 4200'. Will set and comment approximately 200' 16" conductor. Will set and comment approximately 1600' 10⁹ 40# seamless casing on top of the salt bed. Will set and comment approximately 4000' 8-5/8" 36# seamless casing on top of the pay. All work to be done in accordance with best oil field practice and conforming to the oil and gas regulations of the State of New Mexico.

By

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Approved ______ 7 J_ 3.3 Except as follows:

Omiq: Sonta Fe I-r Contsbad I-c. For Prime 2-cc: G.H. Jaques I-cc: C.G. Scott

State Geologist or Oil and Gas Inspector.

Kunto

•.•	Distait Sa	nerintendent	
	CLL	Company or Ope	erator.

STANOLIND OIL AND GAS COMPANY

Position						 •••
Send com	mur	nicat	ion rega	arding well	to	
Name	C.	G.	Scott	Dis't	Supt	
				- Hobba		

Nh. MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonnent of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible. Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	XXXXX	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	_	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL			

Hobbs, New Mexico, Jamary 21st 1933.

Mr. E. H. Wells State Geologist,

Santa Fe Following Stanolin	, N. Mex. ; is a report on t nd Oil and Ga	the work done s Company	and the resu	lts ob ta in	ied und B yers	er the he Wel	ading I No	noted ab 26	ove at 1 in
NE ¹	COMPANY OF O	of Sec.		19 S	LEASE	R. 38	3 🕱	N.	M. P.
	Hobbs	Oil Field,		Lea			Cour	nty.	
The dates	s of this work w								

fut incorrect words.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilling operations at above described well commenced January 21st 1933. - No change is anticipated in the drilling program as outlined on form SG-101 of January 14th 1933.

- -

MALE ATE

Subscribed and sworn	to bef <mark>ore</mark> r	n e this
21st day of Ja	nuary	, 19 33
-		
	2. <i>1</i> , a.	NOTARY PUBLIC.
My commission expires	Oct 17th	19 34

Remarks: Oniq: Santa Fe Copy: Corisbid 2 ... Returned

given above i	s true and correct.
Name	Careces
Position	Dis trict Superintendent
Representing	Stanolind Oil and Gas Company
Address	Hobbs New Mexico.

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NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST NOTICE OF TEST OF WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in duplicate.

		rd , 19 85
	. *	
Oil Field		Count
70 lb. casing wa	is [cemented] in	red beds
feet on	January 23rd	19 55
well special	cement were	used.
s as follows:	~	
hođ		
3.3. Sincerely yours	,	
. P	1 Oil and Ges Co	mpany ny or Operator.
By C	2 Leole	ny or Operator.
By C Position Distr	l Oil and Gas Co E Leo CC let Superintende	ny or Operator.
Stanolin By C Position Distr Send communicat	2 Leole	ny or Operator.
	Oil Field Oil Field To Ib. casing wa feet on roll special s as follows: hod dry fee ed as follows:	

N MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

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Mr Santa Fe, N. Mex.	State Geolog	gist,		
E. H. Wells			PLACE	DATE
			Hobbs, New Mex.	Jamary 25th 1933.
REPORT ON RESULT OF OF WELL	ABANDONMENT			
REPORT ON RESULT OF WATER SHUT-OFF	TEST OF	XIXX	REPORT ON REPAIL	RING WELL
REPORT ON RESULT OF	SHOOTING WELL		REPORT ON PULLING ALTERING CASING	OR OTHERWISE
REPORT ON BEGINNING I OPERATIONS	DRILLING		REPORT ON DEEPENI	ING WELL

Following is Stanol ind	s a report on the work OII and Gas Com	k done and	the results	obta	ined und B yers	er th	e heading Well No.	noted : 26	ab 1	ove	at in	the
NE Ż	COMPANY OF OFERATOR	4	, T		• • • • • • • • • • • • • • • • • • • •							
Hobbs		Field,	Le January 2	A	•••••••		Cou	nty.	- • •			,
The dates o	of this work were as :	follows:	January 2	5th	1933.			·····				

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5' cement plug in 13" casing was drilled out and hole bailed dry for water shut-off test - No Fluid entered the hole during the test - Drilling resumed.

Test witnessed by J. D. Hunter, State Inspector.

CUPLICATE

Subscribed and sworn	to before me this
25thday of	Jnauary ₁₉ 33
-	
	NOTARY PUBLIC.
My commission expires	Oct 17th 1934

I hereby swe	ear or affirm that the information
given above is	true and correct.
Name	Second
	true and correct. District Superintendent
Representing	Stanolind Oil and Gas Company
Address	Hobbe, New Mexico.

Remarks:

1 1 Allen Ser	
Jul Van Mart	

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EBUNCT SAMPLES

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NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST NOTICE OF TEST OF WATER SHUT-OFF

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Mr. E. H. Wells State Geologist, Santa Fe, New Mexico. Dear Sir: You are hereby notified that we intend to test the shut-off of water in Byars Well No. in NB 2 of Sec. N. M. P. M. Hobbs Oil Field Lea On Totruary 2nd 19.35 102*** 40 lb, casing was demented in anhytrite formation at a depth of 1570 feet on January 2nd 19.35 75 sacks of El Toro special 011 Well cement were used. mankary 2nd 19.35 75 sacks of El Toro special 011 Well cement were used. mankary 2nd 19.35 75 sacks of El Toro special 011 Well cement were used. mankary 2nd 19.35 75 sacks of El Toro special 011 Well cement were used. mankary 2nd 19.35 76 sacks of El Toro special 011 Well cement were used. mankary 2nd 19.35 76 sacks of El Toro special 011 Well cement were used. mankary 2nd 19.35 77 the top of the communication regarding well on a deas Company mankary 2nd Sincerely yours. Stanolind 011 and Gas Company 78 FEB 2 - 1833 19. Sincere		Hobbs	N. Mex.,	January	28th	, 19 53
Santa Fe, New Mexico. Dear Sir: You are hereby notified that we intend to test the shut-off of water in Byers Well No. 10 Sincerely 2011 10 Sincerely 2011 Interview Sector 10 Sincerely 2011 The method used in placing the cement was as follows: Helliburton method Fluid level will be bailed to a depth of 1570 feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: DUJ-LUCCIE Approved FEB 2 - 1933 10 Sincerely yours, Stanolind 011 and Gas Company Company or Operator. By Control Superintendent Send communication regarding well to Name Stanolind 011 and Gas Company	Mr. E. H. Wells					
You are hereby notified that we intend to test the shut-off of water in Byers Well No. in N. M. P. M. Hobbs Oil Sec. A. T. 19 S R. S9 J N. M. P. M. Hobbs Oil Field Lea County, on February 2nd 19 S3 102n 40 lb. casing was County, on February 2nd 19 S3 102n 40 lb. casing was County, formation at a depth of 1570 feet on January 28th 19 S3 75 sacks of El Toro special 011 Well cement were used. The method used in placing the cement was as follows: Ealliburton method Field Lon cement were used. The method used in placing the cement was as follows: Lalliburton method Field Long Additional information: DUJ-JUCATE Approved FEB 2 - 1933 10 Sincerely yours, Stanolind 011 and Ges Company Company or Operator. By Mappender Company or Operator. By Company or Operator. By <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
N. M. P. M., Hobbs Oil Field Lea County, on February 2nd 19.53 10.2" 40. lb. casing was commented in anhydrite in anhydrite formation at a depth of 1570 feet on January 28th 19.53 75 sacks of El Tore special 011 Well cement were used. The method used in placing the cement was as follows: Balliburton method Fluid level will be bailed to a depth of dry feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: feet and left undisturbed for at least Additional information: DUI-LUCATE Sincerely yours, Stanolind 011 and Ges Company Except as follows: Company or Operator. By Company or Operator. By County, Settion District Superintendent Send communication regarding well to Name Stanolind 011 and Ges Company Company or Operator.	You are hereby notified that we intend					
on February 2nd 19.53 10.3 ² 40 lb. casing was commented in anhydrite formation at a depth of 1570 feet on January 28th 19.53 [19.53] 75 sacks of El Toro special Oil Well cement were used. The method used in placing the cement was as follows: Healliburton method Fluid level will be bailed to a depth of dry feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: Additional information: DUI-LICATE Approved FEB 2 - 1933 10 Sincerely yours, Except as follows: Except as follows: Stanolind Oil and Gas Company Company or Operator. By Collocate Send communication regarding well to Name Stanolind Oil and Gas Company						
formation at a depth of 1570 feet on January 28th 1925 75 sacks of El Toro special Oil Well cement were used. The method used in placing the cement was as follows: Ealliburton method Fluid level will be bailed to a depth of dry feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: Additional information: DUF-LICATE Approved FEB 2 - 1933 19 Except as follows: Sincerely youre, Stanolind Oil and Gas Company Company or Operator. By Company or Operator. By C						
formation at a depth of 1570 feet on January 28th 1925 75 sacks of El Toro special Oil Well cement were used. The method used in placing the cement was as follows: Ealliburton method Fluid level will be bailed to a depth of dry feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: Additional information: DUF-LICATE Approved FEB 2 - 1933 19 Except as follows: Sincerely youre, Stanolind Oil and Gas Company Company or Operator. By Company or Operator. By C	on February 2nd 19 33 10	40	lb. casing was	cemented	in anhyd	rite
The method used in placing the cement was as follows: Halliburton method Fluid level will be bailed to a depth of dry feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: Additional information: Additional information: DUF-LICATE Approved FEB 2 - 1933 19 Sincerely youre, Except as follows: Sincerely youre, Stanolind Oil and Gas Company Company or Operator. By Configuration By Configuration By Configuration Send communication regarding well to Name Stanolind Oil and Gas Company	formation at a depth of 1570	feet	on Janu	ary 28th		19 33
Balliburton method Fluid level will be bailed to a depth of dry feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: Additional information: DUFLICATE Additional information: DUFLICATE Additional information: DUFLICATE Approved FEB 2 - 1933 Except as follows: Company or Operator. By Colspan="2">Company or Operator. By Colspan="2">Company or Operator. By Colspan="2">Company or Operator. Send communication regarding well to Name Stanolind Oil and Gas Company	75 sacks of El Toro sp	ecial Oil	Well	cement	were used	
Fluid level will be bailed to a depth of dry feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: Additional information: DUFFICATE Approved FEB 2 - 1933 Except as follows: Sincerely yours, Stanolind Oil and Gas Company Company or Operator. By Company or Operator. Position District Superintendent Send communication regarding well to Name Stanolind Oil and Gas Company	The method used in placing the cement v	was as follo	ws:			
12 hours before your inspection. Adjacent property owners have been notified as follows: Additional information: DUF_LICATE Approved FEB 2 - 1933 Except as follows: IO Sincerely youre, Stanolind Oil and Gas Company Company or Operator. By Position District Superintendent Send communication regarding well to Name Stanolind Oil and Gas Company	Halliburton method					
DUFLICATE Approved FEB 2 - 1933 19 Sincerely yours, Except as follows: Company or Operator. By Constant Send communication regarding well to Name Stanolind Oil and Gas Company	12 hours before your inspection.					
Approved FEB 2 - 1933 19 Sincerely yours, Stanolind Oil and Gas Company Except as follows: Company or Operator. By Company or Operator. Position District Superintendent Send communication regarding well to Name Stanolind Oil and Gas Company						
By Company or Operator. By District Superintendent Send communication regarding well to Name Stanolind Oil and Gas Company	FEB 2 - 1933 19) Sir	ncerely yours, Stanolind (Dil and Ga	s Compan	У
Position District Superintendent Send communication regarding well to Name Stanolind Oil and Ges Company		By	CE	Scot	ompany or (Operator.
Name Stanolind Oil and Ges Company		•			ndent	
		Send	communication	regarding v	well to	
Address Hobbs, New Mexice.		Nam	e S tanoli n	1 011 and	Ges Comp	RAY
	1. Alansker	Addı	ess Hobbs, N	w Merico.		

State Geologist_or_Oil and Gas Inspector.

1 / MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible. Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	XXXX	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	-	

Hobbs, New Mer. February 1st 1933.

E. H. Wells State Geologist,

Santa Fe, N. Mex.

Following is Stanolind	s a report on the work done and th 011 and Ges Company	e results obtained und Byers	
NE 🛓	COMPANY OF OPERATOR		
	Oil Field,		
	f this work were as follows. Feb		

Notice of intention to do the work was (Was hot) submitted on Form SG -103 on

January 28th , 1955 , and approval of the proposed plan was (W33CRot) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Hole was not bailed for water shut-off test, per verbal authority State Inspector J. D. Hunter.

LUFLICATE

Subscribed	and swo	rn to l	pefore	me th is	
first	day of	Feb	ruary		3 3
			//	2	/
				NOTARY P	
My commissi	on expire	s Oct	17th	1934.	

I hereby swear or affirm that the information given above is true and correct. Name Position Superintendent RepresentingStanolind Oil and Gas Company Address Hobbs, New Mexico.

Remarks:

APPROVED AS O. K.

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NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST NOTICE OF TEST OF WATER SHUT-OFF

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. <u></u>	Норри	N. Mex.,	Februar	y 17th	19 33
Mr. E. H. Wells					
State Geologist, Santa Fe, New Mexico.					
Dear Sir: You are hereby notified that we in	ntend to test the	shut-off of wa	ter in By	6 7 8	
Well No. 28 in NEt of					
N. M. P. M., Hobbs	Oil	Field	Lea		County,
on February 21st 1933	8 5/8* 36	.lb. casing was	cemented	in lime	
formation at a depth of 3961	fee	t on Febru	ary 17th		19 .33
150 sacks of K1 Tor					
The method used in placing the ce	ment was as follo	ows:	а. С		
Halliburton M	ethod.				
Fluid level will be bailed to a dept 12 hours before your inspection.	h of	ieet	and left und	listurbed f	or at least
Adjacent property owners have be	en notified as fol	lows:			
Additional information:					
Casing will be tested for thirty minutes be plug.	d by maintaining oth before and THE 2 D Re	after drill:	sure on ca ing out cer	asing ment	
Approved			1 0 11 and (les Comp	. ₩ ∀
Except as follows:	By	ĊŁ			
	Pos	ition Superint	endent		
	Sen	d communicatio	n regarding	well to	
		me Stanolin	_		ny
1 1 11		dress Hobbs, N			
State G eologist or Oil and Ga	2 V				

NE., MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

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REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	XXXX	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL		
		Hobbs New Mex February 21st 1933

OVED AS O A

1 11

DATE

Mr. E. H. Wells State Geologist,

Santa Fe, N. Me Following is a re Stanolind Oil	nort on the work done and '	the results obtained unde Byers	er the heading noted above at t Well No	the the
NE 1 co	OMPANY OR OPERATOR 4	T. 19 3 LEASE	R. 38 E , N. M. P.	М.,
Hobbs	Oil Field.	Lea	County.	
The dates of thi	s work were as follows:	ebruary 21st 1933		•••••

Notice of intention to do the work was (was not) submitted on Form SG. 103 on February 17th ______, 1933 _____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled out 15' plug in 8 5/8" casing, held 1200# pressure on casing for thirty minutes.

Test witnessed by J. D. Hunter State Inspector

DUPLICATE

Subscribed and sworn to before me this 21st day of February , 19 33	I hereby swear or affirm that the information given above is true and correct. Name
NOTARY PUBLIC.	Position Superintendent Representing Stanolind Oil and Gas Company
My commission expires Oct 17th 1934	Address Hobbs, New Mexico.
Domonito i	

Remarks:

7 REC'D

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Form S6109

NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST NEW MEXICO SCHOOL OF MINES SOCORRO, NEW MEXICO

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be ma connecting.	ade in triplica	te. Permissi	on of the C	ommissioner	of Public	: Lan ds sh o	ould be cb	tained before
			Hot	N.	Mex.,	March	lat	
Mr. E. H. Wells								
State Geologist,								
Socorro, N.	Mex.							
Dear Sir:								
Permission is re	quested to	connect	Byer	8				
Wells No. 26	in		NE 1		f Sec	4		••••••
Т. 19	, R	3 8		, N. M. F	P. M., _	Hobb	3	
Field,					County	v, with th	ne pipe l	ine of the
Humble Oil and I	Refining	Company						

Name of Pipe Line Company

Commissioner of Public Lands.

Logs of the above wells were filed with the State Geologist March 19 33 All other requirements have been complied with.

Yours truly,

Stanolind Oil and Gas Company

Owner or Operator

3

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Permission is hereby granted to make pipe line connections requested above.

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D	(*
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Position **Buper intendent**

Address Hobbs, New Mex

12 WELL State Geol Approved

Form S6109

NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST NEW MEXICO SCHOOL OF MINES SOCORRO, NEW MEXICO

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			Hobbs N.	Mex.,	March	lst	
Mr. E. H. Wells							
State Geologist Socorro, N	·						
Dear Sir: Permission is r	requested to cor	inect Bye	rß				
Wells No. 26	-						
Т. 19	, R. 38		, N. M. F	P. M., .	Hobbas		
Field,				County	v, with the p	pipe lir	ie of the
Atlantic Pipe I	ine Company						
	Name of Pipe Line	Company			-		

Logs of the above wells were filed with the State Geologist Mer ch 1953 All other requirements have been complied with.

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Yours	truly,
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By Clarco

Stanolind Oil and Gas Company

Permission is hereby granted to make pipe line connections requested above.

Address	Hobbs, New Mex	cico.
Approved .	afr 12 EAwe	
		State Coolemist

Position Superintendent

Commissioner of Public Lands.

State Geologist

Owner or Operator

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