

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	X

Mr. E. H. Wells State Geologist, Hobbs, New Mexico April 13, 1934
 Santa Fe, N. Mex. PLACE DATE

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Gas Company Evers Well No. 26 in the
 COMPANY OR OPERATOR LEASE
NW 1/4 of Sec. 4, T. 19 S, R. 33 E, N. M. P. M.,
Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on March 31, 1934

Notice of intention to do the work was (~~was not~~) submitted on Form SG 105 on March 31, 1934, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 2,000 gallons 60% commercial Hydrochloric acid solution on March 31st. The well was shut in and left shut in for forty eight hours, until April 2nd, when the well was opened up and started flowing without swabbing. The well was then allowed to flow at its proration allowable until the official proration test which was made on April 12th. The potential before acid treatment was 6825 barrels of oil with 6,641,000 cubic feet of gas. After acid treatment the potential is 18,241 barrels of oil with 25,647,000 cubic feet of gas, an increase of 267%. Open flow test through tubing and casing on proration test was 18,241 barrels.

DUPLICATE

Subscribed and sworn to before me this

13th day of April, 1934.

E. H. Wells

NOTARY PUBLIC.

My commission expires October 17th, 1934

I hereby swear or affirm that the information given above is true and correct.

Name J. J. Evers

Position Production Foreman

Representing Stanolind Oil & Gas Company

COMPANY OR OPERATOR.

Address Hobbs, New Mexico

Remarks:

APR 16 1934
APPROVED AS O.K.

NAME

TITLE

1. The first part of the report is a summary of the work done during the year.

2. The second part is a detailed account of the work done during the year.

3. The third part is a summary of the work done during the year.

4. The fourth part is a summary of the work done during the year.

5. The fifth part is a summary of the work done during the year.