

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER 8 A 2310 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs Unit
9. Well No.
33
10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3623 KB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Propose to plug back & reperforate & acidize remaining perfs to improve conformance.

MIRU-SU. Release packer & POH w/equip. RIH & dump sand from PBTD 4221' to 4210'. Cap with 6' of Hydromite to 4204'. RIH w/3-1/8" casing perforating gun. Perforate the following intervals w/4 JSPF. 4071-74, 4076-82, 4089-96, 4145-50, 4154-59, 4176-78, 4195-4202. RIH w/2-3/8 workstring & PPI packer spaced to 2" intervals & acid the following intervals w/100 gal./ft of perfs. with 15% HGL containing 1 gal/1000 corrosion inhibitor. 2 gal/1000 NE agent 5 gallons/1000 Nalco 3VS-952 or Welchem's ASOL-G-15. Pump at 1 BPM. Total acid to pump is 2800 gal. Intervals: 4071-74, 4076-82, 4089-96, 4145-50, 4154-59, 4176-78. Pull up packer to 4050' & pull RFC and fluid plug and flush w/35 bbls clean water. POH & RDMO-SU. Install original injection equipment. Return to injection operation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Steve Brownlee
Admin. Analyst
DATE 10-8-86
OCT 10 1986