

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well

UNIT LETTER G 2310 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3623' RDB

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
33

10. Field and Pool, or Wildcat
Hobbs GSA

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐
OTHER Cmt Squeeze and acidize ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cmt squeeze leaking SA zone I perms and acidize Zones II and III. MISU, rel pkr and POH w/ tbg and pkr. Plug back to 4066' w/ SN and $\pm 5'$ Cal-Seal. RIH w/ cmt ret for $4\frac{1}{2}"$, 10.5# csg and SA 3935'. Establish inj rate and pressure. Squeeze leaking perms w/ 50 sx Class C neat and 50 sx class C neat w/ add and 50 sx class C neat. Pull out of ret and reverse out any excess cmt and POH. WOC. RIH w/ bit and DO ret and cmt to Cal-Seal (4066') Prs tst squeeze and re-squeeze if necessary. CD to PBTD at $\pm 4254'$ and POH w/ bit. RIH w/ $4\frac{1}{2}"$ pkr and $2\frac{3}{8}"$ workstring. Set pkr at $\pm 4110'$. Acidize w/ 3000 gal 15% NE HCL w/ add.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Thi L. Gater TITLE Administrative Analyst DATE 2 May 1985

PROVED BY _____ TITLE _____ DATE _____

NOTATIONS OF APPROVAL, IF ANY:
0+5-NMCD-H, 1-JRB, 1-FJN, 1-NLG

Flush w/ 35 bbls fresh water. POH w/ treating PKr. RItH
w/ 2-3/8" coated tbg and inj PKr and SA 3948'. Load
backside w/ PKr fluid. Return well to injection at 1000 BPD
and 200 psi.