

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 33
4. Location of well UNIT LETTER G 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3623' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER repaired casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-1-84. Dug out cellar and repaired well head riser. Swedged bad casing 2082' and 2142'. Cut and pulled up casing 1946'. Cast iron bridge plug set at 3952' and packer set at 1900'. Pumped 1050 sx class C and circulated 85 sx. Perfed at 1500' with 4 SPF. Pumped 500 sx class C and circulated 50 sx. Drilled out cement at 521' and pressure tested to 500 PSI and OK. Drilled out to 1941' and pressure tested. Drilled out to 3868'. Ran liner to 3867' and cemented with 600 sx class C and circulated 135 sx. Drilled out to 4254'. RIH with injection string and set packer at 3948'. MOSU 8-21-84. Returned well to injection.

O+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Cobb TITLE Administrative Analyst DATE 8-31-84

APPROVED BY ORIGINAL SIGNED BY JERRY NIXON DISTRICT SUPERVISOR TITLE _____ DATE SEPT

CONDITIONS OF APPROVAL, IF ANY: