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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 33
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3623' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> repair casing	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair casing and improve wellbore integrity as follows:

MISU. RIH with swage for 6-5/8", 26# casing and 2-3/8" workstring. Swage out at apx. 2078'. POH with swage and workstring. RIH with RBP for 6-5/8" casing and set at 3500'. Cap with 4 sx sand. RIH with packer and set at 3400'. Release packer and pull up to 2250'. Continue moving packer uphole until leak is isolated. POOH with workstring and packer. Attempt to pull 6-5/8" casing out of hole and lay down. If not parted, back off to 2100' and POH. RIH with RBP for 8-5/8" casing set at 1700' and cap with 4 sx sand. RIH with packer and set at 1600'. Release packer to 1000' and pressure test casing above and below packer. Perf 8-5/8" casing at 1500' with 2 SPF. Set packer at 1200' and establish circ. Pump 210 sx class C neat and displace with 19.5 bbls water. Release packer and POOH with workstring and packer. Perf 8-5/8" casing at 500' with 2 SPF. RIH with packer, set at 300' and establish circ. Pump 290 sx class C cement and displace with 10 bbls water. Release packer and POOH with workstring and packer. RIH with bit for 8-5/8" casing, drill collar and workstring. DO cement to 1690', and pressure test squeeze. POOH with drillstring. Circ sand off 8-5/8" RBP and release and POOH. DO to top of 6-5/8" casing. Circ sand off RBP. Release 6-5/8" RBP, and POOH. RIH with RBP for 4-1/2" casing and set at 3950'. Cap with 2 Sx'sand. POOH with workstring. RIH O+5-NMOCD'H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-Petro Lewi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bonita Coble</u>	TITLE <u>Administrative Analyst</u>	DATE <u>7-25-84</u>
APPROVED BY <u>Eddie W. Boy</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>JUL 27 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

with 15' joint 4-1/2", 10.5# K-55 ST&C casing, 4-1/2"-5" swage, 5" collar, 5"-4-1/2" swage, 4-1/2" collar, 1 joint 4-1/2", 10.5# casing, float collar and apx. 3850' 4-1/2", 10.5# K-55, ST&C casing. Tag top of liner at 3868'. Establish circ and pump 600 sx class C neat cement and displace with 60 bbls water. RIH with bit for 4-1/2", 10.5# casing, drill collars and workstring. DO float collar and cement to 3940'. POOH. Circ sand, release RBP and POOH. RIH with packer and 2-3/8" plastic coated tubing. Set packer at 3925'. MOSU. Return to injection.

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JUL 26 1984

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