

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Ctr. & Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEBRATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Form or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P. O. Box 68, Hobbs, New Mexico 88240</u>	9. Well No. <u>33</u>
4. Location of well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Villacat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3623' RDB</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize to increase injectivity as follows:
POH with injection tubing and packer. RIH with pin point packer with collar locator and 2-3/8" tubing. Drop retrievable fluid plug and RFC valve if they were not run in with the tool. Drop down and set packer at 4248'. Break down the intervals 4239'-48', 4221'-24', 4206'-12', 4195'-4202', 4184'-90', 4176'-78', 4154'-59', 4145'-50', 4128'-36', 4089'-96', 4076'-82', 4071'-74' with 50 gal/ft. of 15% NEFE HCL containing 1 gal corrosion inhibitor/1000 gals acid and 2 gal nonemulsifier/1000 gal acid. Pull up and set pin point packer 1' above the perforations. Pump any remaining acid and flush with 35 bbl fresh water. POH with packer and workstring. RIH with injection packer and 2-3/8" tubing. Set packer at 3900'. Load backside with inhibited fluid and return well to injection.

0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 5-15-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 16 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 15 1984
O.C.D.
HOBBS OFFICE