

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS OIL & GAS CO.

MISCELLANEOUS REPORTS ON WELLS

1955 MAR 10 AM 9:25

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

March 8, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

B. H. Myers NE/4
(Lease)

J. P. Gibbins, Inc.
(Contractor)

Well No. 33 in the SW 1/4 NE 1/4 of Sec. 4

T. 19-S, R. 38-E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: February 4, 1955 to March 7, 1955

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on December 15, 1954, 19, (Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD - 4213

Lost circulation while deepening and with retainer set in bottom of casing, squeezed open hole from 3952 to 4055 with 100 sacks Kerosene-Cement Slurry. During shut-off test, casing leak was found at approximately 1500'. Cut casing at 1977; replaced with 7" casing and tied in with casing pack-off bowl. Pressure tested O.K. Deepened to 4078 when circulation was again lost. Resqueezed with 100 sacks Kerosene Cement Slurry. Regained circulation O.K. and deepened to 4213. Formation packer was set at 4068, tested on 3-5-55, Well flowed 42 BO, no water with 211.3 MCFG in 24 hours. Production prior to workover pumped 19 BO and 137 B in 24 hours.

Witnessed by T. J. Thigpen Stanolind Oil and Gas Company Fern Boss
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Ralph Henderson

Position: Field Superintendent

Representing: Stanolind Oil and Gas Company

Address: Box 62 - Hobbs, New Mexico

(Title)

(Date)