NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Check	ing Below	=
otice of Intention o Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	x
OTICE OF INTENTION PLUG WELL	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
OTICE OF INTENTION O SQUEEZE	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
OTICE OF INTENTION O GUN PERFORATE	Notice of Intention (Other)	Notice of Intention (Other)	
OIL CONSERVATION COMMIS	ssion Hobba, New Mexico	December 15.	1954
ANTA FE, NEW MEXICO	(Place)	(Date)	
entlemen:	ntion to do certain work as described below at th	E. H. Byers NE/4	
Stanolind Oil an	d Gas Company	Well No33in	G
(Company	or Operator)	Hob bs	(Unit)
(40-acre Subdivision)			
We propose Deepen app	FULL DETAILS OF PROPOSED PI FOLLOW INSTRUCTIONS IN THE RULES the following remedial wo proximately 30' in San Andr	and regulations) rk on above well: es Zone and set retai	ner
We propose Deepen app and squeez out and de radio-acti depth dete	the following remedial wo roximately 30' in San Andre cement open hole to effeepen to approximately 4207 wity logs. Rerun tubing a rmined by logs. Acidize w lean up by swabbing, repot	and regulations) rk on above well: es Zone and set retai ct water shut-off. Dr in San Andres and r nd packer to set at ith 500 gallons 15% r	ill un eg-
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