

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Tests Re- (Other required by NMOCC	X

November 24, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas
(Company or Operator)

E. H. Byers NE/4
(Lease)

(Contractor) _____, Well No. 33 in the SW 1/4 NE 1/4 of Sec. 4

T. 19S, R. 38E, NMPM., Hobbs Pool, Lea County.

The Dates of this work were as follows: November 12, 1953

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-103 2 on September 28, 1953
(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After 18 hour shut-in casing pressure was 970 psig.
Pressure between 6-5/8" and 8-5/8" was 970 psig.
Pressure between 8-5/8" and 10-3/4" was zero psig.
Opened annulus between 6-5/8" and 8-5/8". Pressure declined in 4-1/2 hours to 5 psig. Gas, containing H₂S, and 16 barrels of oil were produced during test. Casing pressure was 75 psig at end of test.

Decline of casing pressure and production of sour gas during test indicates leak in 6-5/8" pipe. Temperature (attached) indicates leak is at approximately 1200'. Detailed procedure to repair leak will be submitted later.

Witnessed by Rowland Laxson
(Name)

Stanolind Oil and Gas Co. Roustabout
(Company) (Title)

Approved: OIL CONSERVATION COMMISSION

L. J. Stanley
(Name)

(Title)

(Date)

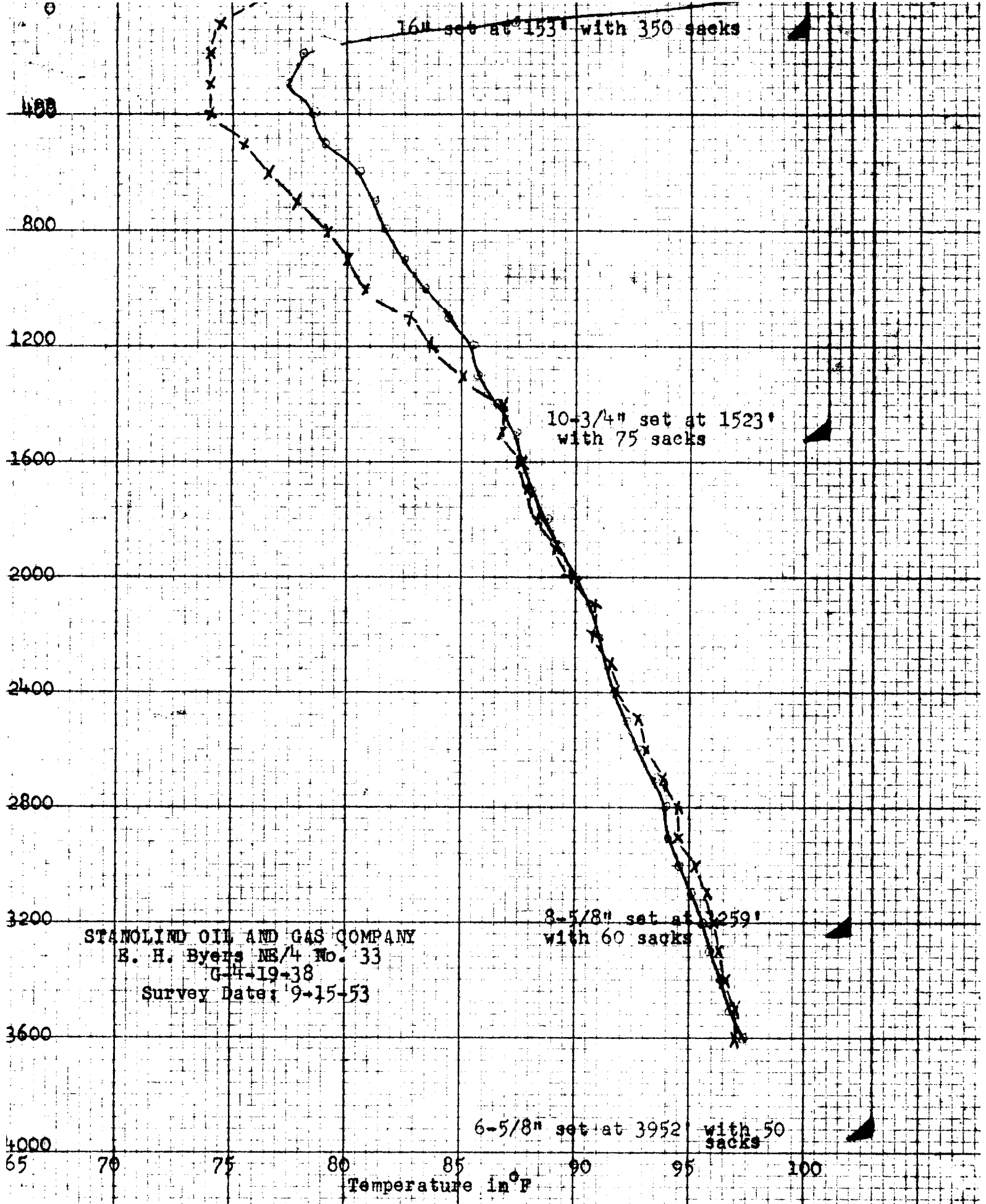
I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Ralph Henderson*

Position: Field Superintendent

Representing: Stanolind Oil and Gas

Address: Box 68, Hobbs, New Mexico



STANOLIND OIL AND GAS COMPANY
E. H. Byers NE 1/4 No. 33
G-4-19-38
Survey Date: 9-15-53

10-3/4" set at 1523'
with 75 sacks

8-5/8" set at 3259'
with 60 sacks

6-5/8" set at 3952' with 50
sacks

Temperature in °F

X-X-X Temperature survey run with
Intermediate Casing Open
Survey Date: 11-12-53