

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 37501

Form C-103  
Revised 10-1-73

3a. Indicate Type of Lease  
State ☐ Fee ☐  
3. State Oil & Gas Lease No.

SUNDURY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 43
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3610' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 8-14-87 and pull injection tubing and packer. Run RBP and 2 3/8" workstring and set RBP at 4050' and cap with 1 sack sand. Pump 150 bbl fresh water and did not break circulation. Run 4 1/2" cement retainer and set at 3943'. Pump 50 sacks of Class C neat, 119 sacks of Class C with 4#/SX tuff plug and squeeze perforations at 4030 to 4036. Run bit and tubing and tag cement at 3928 and drill out cement and cement retainer to 4040' and circulate sand off top of RBP. Pressure test squeeze to 750 PSI and test OK. Run in hole and retrieve RBP. Run 3 7/8" bit to PBTD at 4190'. Run injection tubing and packer set at 3860'. Pump packer fluid and test packer to 640 PSI and test OK. RD and MOSU and return to injection.

IPWO: 1730 BWIPD at 0 PSI  
IAWO: 1675 BWIPD at 100 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O. M. Mitchell</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>8-31-87</u>
O. M. Mitchell Eddie W. Seay		
APPROVED BY <u>Oil &amp; Gas Inspector</u>	TITLE	DATE <u>SEP 3 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		