ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION D	IVISION
DISTRIBUTION P. O. BOX 2088	Form C-103 -
SANTA FE, NEW MEXICO	
U.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State Fee
OPERATOR	5. State Oll & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
USE AFFEICATION FOR PERMIT _** (FORM C+101) FOR SUCH PROPOSALS.)	
OTHER- Water injection	7. Unit Agreement Nume
•••	8. Farm or Lease Name
AMOCO PRODUCTION COMPANY	South Hobbs (GSA) Unit
Address of Operator	9. Well No.
P. O. Box 68, Hobbs, NM 88240	43
Location of Well	10, Field and Pool, or Wildcas
WHAT LETTER K 1 1650 FEET FROM THE West	2310 Hobbs GSA
	PEET PROM HOUSES GOA
THE South LINE, SECTION 4 TOWNSHIP 19-S	38-Е " (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
RANGE RANGE	
1. Elovation (Show whether DF, RT, GR,	etc.) 12. County
<u>3610'</u> DF	
	Lea
Check Appropriate Box To Indicate Nature of Ne NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
RFORM REMEDIAL WORK	ALTERING CASING
	AILLING OPHS. PLUG AND ABANDONMENT
LL OR ALTER CASING CHANGE PLANS CASING TEST	AND CEMENT JOB
ATA	
OTHER	
	pertinent dates, including estimated date of starting any proposed

Propose to squeeze perforations in Zone I to alleviate injection which is not supported by offset producers in the area. MI and RUSU and pull injection equipment. Run RBP and set at 4050' and cap with one sack of sand. Run cement retainer and set at 3950'. Cement squeeze perfs at 4030' to 4036' with 50 sacks of Class C neat, 150 sacks of Class C with 4#/sack tuff-plug and 50 sacks of Class C with 1% CaCl₂. WOC. Drill out cement retainer and cement and test squeeze. Pull RBP. Run injection equipment and return to injection.

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR MOITIONS OF APPROVAL, IF ANYE	TITLE	JUL 1 7 1987
	S <u>r. Admin. Analyst</u>	<u>7-15-87</u>
. I hereby certify that the information above is true and compl	ete to the best of my knowledge and belief.	

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