

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection  
Name of Operator  
AMOCO PRODUCTION COMPANY  
Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
Location of Well  
UNIT LETTER K 1650 FEET FROM THE West LINE AND 2310 FEET FROM  
THE South LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
South Hobbs (GSA) Unit  
9. Well No.  
43  
10. Field and Pool, or Wildcat  
Hobbs GSA  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3160 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-15-87. POH with 2-3/8" tubing and packer. Run 2-7/8" tubing and 3-1/2" casing scrapper and 2-3/8" tubing to 4200'. POH with tubing and tools. Run 2-3/8" notched collar and 2-3/8" tubing. Tag at 4214 and spot 1-1/4 sacks sand down tubing. Wait 1 hr and tag sand bridge at 4187'. Clean out bridge and tag at 4214. POH with 2-3/8" tubing. Run dump bailer with wireline and dump 1-1/2 sacks sand and tag sand at 4202. Run dump bailer and spot 12 foot Calseal and wait 1 hr and tag at 4200'. Run dump bailer and spot 12' Calseal and POH. Run 1-11/16 collar locator and tag Calseal at 4190'. Run 5-1/2" Howco PPI packer and 2-3/8" tubing. Packer would not test set at 4040, 4185 and 4170. POH with tubing and packer. Run new PPI packer and packer test to 3500 psi at 4010. Fish standing valve and acidize down tubing with 4400 gal 20% HE HCL and flush with 20 BW. R 6-5/8" injection packer and load backside with packer fluid and test packer to 850 psi for 15 min and held OK. Packer set at 3872'. MOSU 4-21-87.

IPWO: 610 BWPd at 380 psi.  
IAWO: 1320 BWPd on Vac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEO Mitchell TITLE Admin. Analyst(SG) DATE 4-28-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

APR 30 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 29 1987  
OCD  
HOBBS OFFICE