

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

| | | |
|--|---|---|
| <p align="center">SUNDARY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p> | | <p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p> |
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection</p> | <p>7. Unit Agreement Name</p> | |
| <p>2. Name of Operator AMOCO PRODUCTION COMPANY</p> | <p>8. Farm or Lease Name South Hobbs (GSA) Unit</p> | |
| <p>3. Address of Operator P. O. Box 68, Hobbs, NM 88240</p> | <p>9. Well No. 43</p> | |
| <p>4. Location of Well UNIT LETTER <u>K</u> 1650 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.</p> | <p>10. Field and Pool, or Wildcat Hobbs GSA</p> | |
| <p>15. Elevation (Show whether DF, RT, GR, etc.) 3610' DF</p> | | <p>12. County Lea</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug back above OWC to improve conformance and acidize to increase injectivity. MI and RUSU. Release packer and POH with production equipment. RIH and dump sand from PBTD (4225) to 4200 and cap from 4200 to 4190 with Calseal. RIH with 2-3/8" workstring and PPI packer spaced to 2' intervals and acid the following intervals with 75 gal/ft of perfs of 20% NE HCL containing 2/1000 WA-212, 5/1000 3VS-952, 1/1000 WA-211. Pump at around 1 BPM with a maximum pressure of 3500#. Intervals: 4080-94, 4098-4105, 4122-28, 4132-36, 4139-48, 4152-57, 4160-67, 4175-80. Pull up packer to 4000 and pull RFC and fluid plug and flush with 30 bbls clean water. Release packer and POH. RIH with original injection packer and tubing. Set packer at 3872. Load backside with packer fluid and pressure test. Return to previous injection rates.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee S. Brownlee

TITLE Admin. Analyst

DATE 3-11-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

MAR 16 1987

CONDITIONS OF APPROVAL, IF ANY: