

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-7

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND ABANDON A DIFFERENT RESERVOIR.
USE APPLICATION FOR PRODUCE WELL (FORM C-101) FOR SUCH OPERATIONS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: <u>Injection</u>	5. Indicate Type of Well State ☒ ☐ Free ☐
2. Name of Operator <u>Amoco Production Company</u>	6. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	7. Unit Agreement Date
4. Location of well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	8. Name of Lease Owner <u>South Hobbs (GSA) Unit</u>
	9. Well No. <u>43</u>
	10. Field and Pool, or Acreage <u>Hobbs GSA</u>
11. Elevation (show whether DF, RT, GL, etc.) <u>3610' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING CONS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER perf and acidize ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 9-26-84 and pressure tested backside to 500 psi, tested OK. Cleaned out to 4225' and perfed 4139-42', 4152-57', 4187-92', and 4196-98' w/4SPF using a 3 1/8" cog gun. Set PPI pkr at 4211' and acidized with 750 gals 15% NE HCl. Reset pkr at 4208' and acidized each individual ft of perfs 4208-4202, 4198-96, 92-87, 80-75, 67-60, 57-52, 48-42, 43-39, 36-32, 28-22, 4105-4098, and 4094-88 with 50 gals/ft of 15% NE HCl. Retrieved RFC valve and fluid plug and flushed with 35 BFW. Installed injection equipment, set pkr at 3872' Tested pkr to 500 psi, tested OK. Commenced 5+5 NMOCB, H 1-J.R. Barnett, Hon Rm 21.156 1-F.J. Nash, Hon Rm 4.206 1-GCC

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Larry C. Clark TITLE Asst. Admin. Analyst DATE 10-8-84

APPROVED BY Eddie W. Seay TITLE _____ DATE _____

OCT 10 1984

injection 9-30-84 540 BWIPD with the pressure vacuum.

RECEIVED

OCT 10 1984