

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>43</u>
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>Skirt</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>3610' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER perf and acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perf additional pay and acidize to increase injectivity and improve conformance as follows:

MISU. Release pkr and POH with pkr and tbg. Perf 4139'-4142', 4152'-4157', 4187'-4192' and 4196'-4198' with 4 SPF. POH. Set pkr at 4211'. Pmp 750 gals. 15% NE HCL with additives. Flush with 16 bbls. water. Drop retrievable fluid plug and RFC valve. Break down perfs 4208'-4202', 4198'-4196', 4192'-4187', 4180'-4175', 4167'-4160', 4157'-4152', 4148'-4142', 4142'-4139', 4136'-4132', 4128'-4122', 4105'-4098', 4094'-4088' with 50 gals./ft. 15% NE HCL and additives. Reset pkr at 4070'. Retrieve RFC valve and fluid plug. Release pkr and POH. RIH with injection pkr and tbg. Pkr set at 3875'. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Goble TITLE Administrative Analyst DATE 9-19-84

ORIGINAL FILED IN 1-ARB
(DISTRICT OFFICE)

APPROVED BY _____ TITLE _____

DATE SEP 21 1984

CONDITIONS OF APPROVAL, IF ANY:

0+5-NMOCQ,H 1-ARB 1-JCM 1-RFC.