

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Uni
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 43
4. Location of well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3610' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-30-82. Pulled tubing and packer. Spotted 152' sand with top of sand at 4070'. Topped sand with 5' Calseal. Ran cement retainer and tubing. Retainer set at 3841'. Cemented with 250 sacks class C cement and 50 sacks class C with 5 lb/sack tuffplug. Average injection rate 5 BPM. Maximum squeeze pressure 3000 psi. Circulated 64 sacks to pit. WOC 12 hours. Ran 5-5/8" bit and tubing. Drilled out cement from 3831 to 3843. Drilled out cement retainer and cement from 3843 to 3914. Tested to 1000 psi for 30 min. Tested OK. Pulled tubing and bit. Ran 3-7/8" bit and tubing. Drilled out cement from 3914' to 4036'. Tested to 1000 psi for 30 min. Tested OK. Circulated hole clean. Drilled out cement to 4060'. Tested to 800 psi. Did not hole. Pulled out of hole. Ran tubing and packer. Packer set at 4000'. Squeezed with 150 sacks class C neat. Maximum squeeze pressure 3000 psi. Reversed out 100 sacks. WOC 12 hours. Tested to 800 psi for 30 min. Tested OK. Ran 3-7/8" bit and tubing. Tagged cement to 3993'. Drilled out cement and retainer to 4225'. Circulated hole clean. Ran packer and tubing. Packer set at 3872'. Returned well to injection at rate of 340 BWPD at 245 psi.

0+5-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark L. Luman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>12-2-82</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPR.		
APPROVED BY _____	TITLE _____	DATE <u>DEC 7 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		