

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 43
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or indicate Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3610' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Procedures or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze San Andres zone I to improve injection conformance as follows:
Pull tubing and packer. Plug back to 4070' with sand. Cap sand with Calseal. Set a cement retainer at approx. 3850'. Cement squeeze with 150 sacks class C neat cement followed by 50 sacks class C cement with 5# Tuf-plug/sack. Tail in with 100 sacks class C neat cement. Reverse out excess cement. Drill out cement retainer and cement to top of liner at 3914'. Pressure test to 1000#. Drill out cement to 3960' and pressure test. Drill out cement to 4010' and pressure test. Drill out to 4060' and pressure test. Drill out cement to 4070'. Circulate out sand and any fill to 4225'. Deepen to 4225'. Run 2-3/8" plastic-coated tubing and packer. Set the packer at approx. 3872'. Load backside with inhibited fluid. Return well to injection.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 10-27-82

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DATE OCT 28 1982

APPROVED BY
CONDITIONS OF APPROVAL
DISTRICT 1 SUPER