## STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HO. OF COTIES SECTIVES Form C-103 P. O. BOX 2088 Revised 10-1-13 DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTA FE 5a. Indicate Type of Lease FILE State U.S.G.S LAND OFFICE 5. State Off & Gas Lease No. OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS 5 FORM FOR PROPOSALS TO CTILL ON TO DELPTH OR PLUG BACK TO A DIFFERENT RESCRIPTION OF PROPOSALS.) USE MAPPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name well Injection \_\_\_\_\_ OTHER-B. Farm or Lease Name . Name of Operator South Hobbs (GSA) Unit Amoco Production Company 9. Well No. Address of Operator 43 Hobbs, NM 88240 P. O. Box 68 10. Field and Pool, or Wildcat Location of Well Hobbs Grayburg West LINE AND 2310 1650 19-S South 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 3610' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB

2. Describe Froposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Propose to increase injectivity by the following method:

CONDITIONS OF APPROVAL, IF ANY

Pull tubing and packer. Run 2-3/8" workstring and treating packer and set at 4020'. Run Gamma Ray log from TD to 4000'. Acidize well with 3500 gallons in 3 stages and flush with 25 bbls. of brine water after each stage. Pull workstring and packer. Run injection equipment and return to injection.

0+4-NMOCD, H 1-Hou 1-St	usp 1-GPM	
6: I hereby certify that the information above is true and	t complete to the boat of my knowledge and belief.  TITLE Assist. Admin. Analyst	DATE 3-26-81
CONTRACTOR DESCRIPTION OF THE PROPERTY OF THE	TITLE	DATE MIPH