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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 12 8 00 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2056
7. Unit Agreement Name
8. Farm or Lease Name STATE "A2" / / /
9. Well No. 9
10. Field and Pool, or Wildcat HOBBS GSA
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator BOX 68, HOBBS, N. M. 88240
4. Location of Well UNIT LETTER "K" FEET FROM THE LINE AND FEET FROM THE LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3609.7' G-L

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity remedial work performed as follows:

Perforated 4160'-67', 75'-80' w/ 21SPF and acidized w/ 1000 gals 15% LSTNE. Evaluated.

Prior - pmp 1530 x 1BW 24 hours. GOR 5997.
After - pmp 3060 x 1BW 24 hours. GOR 4373.

TD-4220'.
6 5/8" CSA 3998'.
4 1/2" Lmer 3914'-4214'.

OC- 7-31-68
COMP- 8-12-68

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE AREA SUPERINTENDENT DATE AUG 12 1968

012- NMS-11
1-INSW
APPROVED BY John W. Ramsey
1-SUS
CONDITIONS OF APPROVAL, IF ANY:
1-RK

TITLE _____ DATE _____

Hobbs GB-SA Pool

Sec. 4 T19S R38E PAN AMERICAN PETROLEUM CORP. State "A2" #9, Unit K, footage NA. Work began 10/5/65. Cleaned out & deepened from 4897 to 4214. Set 4 1/2" liner from 3914-4214 & cmt'd w/85 sx. Drld out to 4212, perfed 4202-09 w/2 JSPF. Washed w/250 gal acid. Perfed 4160-67; 4176-80 w/2 JSPF, acidized w/250 gal. Squeezed below CI ret set @ 3885 w/90 sx cmt. Drld out to 4212. Perfed 4175-80 & 4202-09 w/2 JSPF. Acidized w/500 gal. Squeezed below ret set @ 4130 w/60 sx cmt. Drld out & deepened to 4222. Acidized w/4500 gal. 1/5/66: Pump 20 BOPD, no wtr, GOR 5550. Before WO Flowed 79 BOPD, no wtr, GOR 5189.