

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2056
7. Unit Agreement Name
8. Farm or Lease Name STATE "A 2" SA A
9. Well No. 9
10. Field and Pool, or Wildcat HOBBS (GSA)
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pan American Petroleum Corp.
3. Address of Operator Box 68 Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>K</u> , FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3609.7' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to reduce a high GOR, remedial work was performed as follows: Cleaned out and deepened from 4297' to 4214' w/ 5 3/8" bit. Set 4 1/2" OD liner from 3914' - 4214' and cemented w/ 855x Incor. WOC. Drilled out to 4212'. Perforated 4202-09 w/ 215PF. Washed w/ 250gal acid. Supersized 4160-67, 4176-80' w/ 215PF. Acidized w/ 250 gal. Evaluated. Squeezed below CI retainer set at 3885' w/ 90x4 Incor. WOC. Drilled out to 4212'. Perforated 4175-80 + 4202-09 w/ 215PF. Acidized w/ 500 gal. Evaluated. Squeezed below retainer set at 4130' w/ 60x4 Incor. Drilled out and deepened to 4222'. Acidized w/ 4500 gal. Evaluated and restored to production.

Prod test on 6/18/65 flowed 7930 x 0.8W. GOR 5189.
Prod after workover. Pumped 2030 x 0.8W. GOR 5550.
Workover - unsuccessful.

TD 4220'
4 1/2" liner @ 3914' - 4214'
6 5/8" CSA 3998.
2" Tbg @ 4220'
Prt @ 4210'

OC-10-5-65
comp-1-6-66

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ Original Signed by: V. B. STABBY TITLE Area Supr DATE 1-6-66

or 3- NMOCC
1- JWS
1- SUSP

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: