

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	REPORT ON ACID TREATMENT X

Hobbs, New Mexico

April 20, 1934

PLACE

DATE

Mr. E. H. Wells State Geologist,

Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Gas Company State Well No. 3 in the

SW 1/4 of Sec. 4, T. 19 S, R. 20 E, N. M. P. M.,
Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on April 4, 1934

Notice of intention to do the work was (~~submitted~~) submitted on Form SG 105 on March 21, 1934, and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 1,000 gallons 60% commercial Hydrochloric acid solution on April 4th. The well was shut in and left shut in for forty eight hours, until April 6th, when the well was opened up and started flowing without swabbing. The well was then allowed to flow at its proration allowable until the official proration test which was made on April 19th. The potential before acid treatment was 1921 barrels of oil with 5,000,000 estimated cubic feet of gas. After acid treatment the potential is 3580 barrels of oil with 4,057,000 cubic feet of gas, an increase of 186%. Open flow test through tubing on proration test was 3851 barrels, which placed on tubing-casing curve gave the well a new potential of 3580 barrels for open flow.

DUPLICATE

Subscribed and sworn to before me this

20th day of April, 1934.

E. H. Wells

NOTARY PUBLIC.

My commission expires October 17th, 1934

I hereby swear or affirm that the information given above is true and correct.

Name J. P. Gibson

Position Production Foreman

Representing Stanolind Oil & Gas Company

COMPANY OR OPERATOR.

Address Hobbs, New Mexico

Remarks:

APR 24 1934 K.

J. P. Gibson

NAME

TITLE

