

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-07602

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-1212

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

South Hobbs GSA Unit

1. Type of Well

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

(Room 17.182)

8. Well No.

44

3. Address of operator

P.O. Box 3092, Houston, Texas 77253-3092

9. Pool name or Wildcat

Hobbs Grayburg-San Andres

4. Well Location

Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line

Section 4 Township 19S Range 38E NMPM Lea, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3611' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. POH WITH PRODUCTION TBG X EQUIP. INSPECT X REPAIR  
EQUIPMENT AS NECESSARY.

2. PERF 4076-4102, 4108-4120, 4123-4126, 4130-4150,  
4166-4190 X 4 JSPF X 90 OR 120 DEGREE PHASING.

3. RIH X PPI PKR X ACD NEW PERFS X 50 GAL/FT X 4 FOOT  
SPACING (4250 GAL 20% HCL). ACD OPEN HOLE THROUGH  
BOTTOM OF PPI PACKER X 1500 GAL 20% HCL (ALL ACID X  
2 GAL/1000 GAL WA-211 ; 2 GAL/1000 GAL WA-212).

4. FLUSH TO PERFS WITH 75 BBLs CLEAN WATER.

5. RELEASE PPI PKR AND POH.

6. RIH WITH PRODUCTION EQUIPMENT AS PULLED ABOVE X RETURN WELL  
TO PRODUCTION.

7. PUMP SCALE SQUEEZE TO INHIBIT SCALE FORMATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 07-20-93

TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 596-7686

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 26 1993

CONDITIONS OF APPROVAL, IF ANY: