

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well
J 2310 FEET FROM THE South LINE AND 1650 FEET FROM

UNIT LETTER **J** **2310** FEET FROM THE **South** LINE AND **1650** FEET FROM
THE **East** LINE, SECTION **4** TOWNSHIP **19-S** RANGE **38-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GK, etc.)
3611' DF

7. Unit Agreement Name

8. Form of Lease Name
South Hobbs (GSA) Unit

9. Well No.
44

10. Field and Pool, or Wildcat
Hobbs GSA

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PROBABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER Squeeze Zone I and Repair Casing ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 6-10-85 and POH with rods, pump, and tubing. Ran tubing and dumped 34 sx sand. Tagged sand at 4091' and dumped 11' Calseal. Tagged ABTD at 4091'. Dumped 15 sx sand and cap with 4' Calseal. Tagged Calseal at 4,080'. Set cement retainer at 3848'. Cemented 50 SX Class C with 4# Tuff Plug per sx and 50 SX Class C Neat. Dumped 45X on retainer and reversed out 36 SX. Perforated at 2740' with 4 shots and established circulation. Set cement retainer at 2640'. Cemented with 6005X Class C Neat and circulated

0+5 NMOC, Hobbs 1-FSN 1-JRB 1-CMH (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **Charles M. Herring** TITLE **Administrative Analyst (SG)** DATE **8-7-85**

ORIGINAL SIGNED BY **EDDIE SEAY** OIL & GAS INSPECTOR DATE **AUG - 8 1985**

COPIES BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

295X
^ Cement out 10 3/4" casing. Closed 10 3/4" casing Valve and pressured up 500 psi and Holding. Pulled out of tool and dumped 25X of Cement on tool. Perforated at 500-01' with 4 shots. Established circulation out 16" casing. RIT with packer and set at 189'. Cemented with 300 5X Class C with 2% CAC. Circulated 25 5X out 16" casing to pit. RIT with Bit and drilled out cement 327'-570' and pressure tested 1000 psi.-ok. Drilled cement 2640'-2740' and pressure tested 1000 psi.-ok. Drilled out cement 3843'-4010' and pressure tested 1000 psi.-ok. Drilled cement 4010'-4080' and pressure tested to 1000 psi.-ok. Cleaned out sand to 4215'. RIT with Mother Hubbard, seating nipple, 2 7/8" tubing and tubing landed at 4155'. Installed pumping equipment and MOSU 6-21-85. Pumped tested 24 days, last 24 hrs recovered 12 BO, 572 BW, and OMCF. Currently, evaluating additional work.