

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fed ☐
5. State Oil & Gas Lease No.
A-1212

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 44
4. Location of well UNIT LETTER J 2310 South 1650 THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or strata Hobbs GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3611' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPMS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Programs or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze zone I water productive interval as follows: Kill well and install blowout preventer. Pull rods, pump, and tubing. Plug back from TD to 4070' with sand. Cap with 5 ft. Calseal. Set a packer at apx. 4020'. Establish injection rate and pressure into perfs 4035'-60'. Pull the packer. Set a cement retainer at 4020'. Cement squeeze perfs 4035'-60' with 150 sacks class C neat followed by 100 sacks class C with 5#/sack Tug-plug. Tail in with 150 sacks class C neat. Reverse out excess cement. Drill out cement retainer and cement to 4060'. Set a packer at 4020'. Pressure test squeeze. Pull the packer. Drill out Calseal plug and clean out well to 4245'. Plug back from 4245'-4226' with hydromite. Run 2-7/8" production tubing and seating nipple to 4185'. Run rods and pump. Return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

RECEIVED
JAN 21 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELE, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Admin. Analyst DATE 12-30-82

APPROVED BY ORIGINAL SIGNED BY TITLE EDDIE W. SEAY DATE JAN 25 1983

CONDITIONS OF APPROVAL, IF ANY: