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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Nov 15 8 04 AM '65
 Form C-103
 Supersedes Old
 C-103
 Effective 1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2056
7. Unit Agreement Name
8. Farm or Lease Name STATE A-2 RA A
9. Well No. 4
10. Field and Pool, or Wildcat HOBBS (GSA)
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator PAN AMERICAN PETROLEUM CORP.
3. Address of Operator Box 68 HOBBS, N. M. 88240
4. Location of Well UNIT LETTER J, 2310 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE EAST LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3611 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to reduce GOR and increase productivity, perforations 3928-4002 were squeezed w/ 150 sz cement. Drilled out to 4187' and perforated 4168-78' (San Andres Zone III) w/ 2 SSPF. Acidized w/ 12,700 gallons in three different treatments.

Prior - Flow 19 BO x 0 BW in 24 hr. BOR 10,162.

After - Pump 47 BO x 35 BW in 24 Hrs. GOR 1140.

TD - 4190' 4 1/2" CSA 4190'

PRD - 4187'

OC - 9-18-65
 Comp. 11-8-65

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. E. STALEY Original Signed by: Area Supt TITLE 11-9-65 DATE

0+3-NMOCC-Hobbs

JWB

APPROVED BY

1-30-65

CONDITIONS OF APPROVAL, IF ANY:

1-2-65

TITLE

DATE