AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company	The Mi	dwest Rei	Cining .	Company	Addre	ess	Caspe	r, Hy	oming,	
Send corre	esp ondenc e t	. Midwe	st Ref	ining C	• Addre	ess	Hobbs	, N. Me	K.	
									т. 19	
										County.
		nd gas lease i								
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									obs, N. Me	
		el at top of								
The inforn	nation given	is to be kept	confidenti	ial until				19		
				OH 54	NDC OF	ZONE	c			
N- 1 6	G 2	268	28		NDS OR			4 2	to 56	48
No. 1, from	GAO								to	
,										.00
	•				IT WATE					
,									to	
No. 2, from	m		to		No. 4	, from			to	
				CAS	SING RE	CORD				
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE		ND PULLED FROM	PE	RFORATED TO	PURPOSE
16"	70	8	YOT	140'	TM - 4					Water shutoff
102° 8-5/8°	45	10	St'd	2745' 3976'	C Fleat					Protect salt
										-
										<u> </u>
			MUDD	ING AN	D CEME	NTING	RECOR	D		
SIZE	WHERE SE	r NO. SA	CKS OF C	EMENT	METHODS	USED	MUD GI	RAVETY	AMOUNT OF	MUD USED
16"	1401		75		Hallibur	ton				
10½** 8-5/8**	2745 ' 3976 '		350 135							
										·
			1	PLUCS A	AND AD	A PTFR	S			
Heaving 1	nlug—Materi	al						Depth S	et	
				****	.					
	1				TING RE		DED		DEPOSIT OF	CANED OUT
SIZE	SHELL	USED	EXPLOSIVE	USED	QUANTITY	DATE	E DEP	TH SHOT	DEPTH CLE	
										No. 16.1 Contraction Section 1997 Test
-				<u> </u>			-			
				T	ools us	ED				
Rotary to	ols were used	l from	<u>.</u>	eet to	4100 f	eet, and	from	1	eet to	feet
Cable tool	ls were used	from	.^. <u></u>	feet to	14] f	eet, and	from	f	eet to	feet
				Dī	RODUCTI	ON				
Dut to	a producing	C .	· 12,			ON				
						f fluid of	which		% was oil;	%
			_						of gas	
Rock	pressure, lbs.	per sq. in								
					CMDI OV	56				
TO	n e de la gar		w _j e r		EMPLOY		a	i an		Driller
	***************************************			, <u>L</u>						. , —
	_	0.71			RECORD				und of 41 *-	and all
I here	eby swear or t so far as ca	affirm that an be determi	the infor ined from	mation give available	en herewith records.	is a com	piete and (correct reco	ord of the well	and all work
Subsc	ribed and sw	orn to before	me this.	18	Nam	e // a	m,	Sarti	D	any or Operator
day of	Nilps	<u> </u>	n 0	,, 192	Le Post	on	7 ∵ ⊃	9		
		Y, Z,	10 1	Notary P	Repr	esenting	F5 55		Comp	any or Operator
My comn	nission expir	es J 21	Ly 1	18-19	134				·	

FORMATION RECORD

FROM	ТО	THICKNESS IN FEET	FORMATION
0	55	55	Calache
8 5	151	76	Sand
131	132	1	Lime
132	140	8	Brown Shale
140	155	15	Send
1.55	240	85	Red beds
240	655	415	Sand, red beds and shells
655	975	320	Red beds
975	1151	176	Sand and red beds
1151	1200	49	Red rock
1,200	1211	11	Hard mad rock
1211	1270	59	Hard sand rock and red rock
1270	1.590	120	Red roak
1390	1400	10	Sand
1400	1450	50	Red rock
1450	1552	82	Anhydrite
1532	1550	18	Anhydriet and sandy red rock
1860	1 625	75	Broken anhydrite and red rock
1625	2552	927	Salt and anhydrite
2552	2564	12	Selt
2564	2605	41	Broken anhydrite
2605	2689	84	Anhydrite
2689	2726	57	Red beds and anhydri to
2786	2793	67	Anhdyrite
2793	2800	7	Red rock
2800	2820	20	Ahhydrite
2820	2850	10	Lime
2830	2860	5 0	Anhitrite and lime
2860	2865	5	Anhydri to
2865	2885	20	Brown lime (gas at 2868)
2865	2960	75	Anhydride
2960	5060	100	Broken anhydrite and red rock
5 060	3170	110	Aroken anhydrite
51.70	3190	20	Broken sand showing oil and gas
2190	5245	55	Anhydrite and lime
5245	3358	113	Anhydrite
\$558	3435	77	Anhayrite and red rock
5435	3500	45	Anhydri te
3500	3525	25	Sani
3525	3553	28	Broken anhydrite and red rock
3553	3648	89	Anhydrite
3642	5668	26	Broken sand showing gas
3668	5708	40	Anhydri to and lime
5708	3716	8	Selt
3716	3779	63	Anhydri te
3779	394 5	166	Lime and anhydrite
3945	4015	70	Lime
4015	4025	10	Sand show of oil
4025	4034	9	Line
4084	4040	6	Broken sand, oil
4040	4190	150	Oil sand and lime shells