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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Amoco Production Company</p> <p>3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336</p> <p>4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name South Hobbs (GSA) Unit</p> <p>9. Well No. 20</p> <p>10. Field and Pool, or Wildcat Hobbs</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3621 KB</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-9-78. Ran bit, drill collar, and tubing. Drilled out 17' of cement. Circulated the hole clean. Drilled out 9' of formation (TD 4230'). Pulled tubing, drill collar, and bit. Ran 2 jts. of tailpipe, packer, and tubing. Packer sat at 4017'. Acidized open hole and perfs 4115'-4204' with 3500 gallons 20% NE HCL acid with 800# mothballs. Pulled tubing and packer. Perforated 4070'-4100' with 2 DPJSPF. Ran bridge plug, packer, and tubing. Bridge plug sat at 4107' and packer sat at 4050'. Acidized perfs 4070'-4100' with 2500 gallons 20% NE acid in 2 stages separated by 100# of mothballs. Flushed with 10 barrels of oil. Pulled bridge plug, packer, and tubing. Ran tubing, rods, and pump. Released service unit 10-17-78. Pumped 29 BO, 351 BW, and 340 MCF in 24 hours. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rennie Evans TITLE Assist. Admin. Analyst DATE 11/20/78

Orig. Signed by
Jerry Sexton
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE **NOV 27 1978**

CONDITIONS OF APPROVAL, IF ANY:

0& 4 NMOCC 1-SUSD 1-Div 1-DE