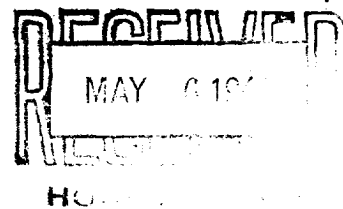


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|--|--|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | X |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

May 4, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Stanolind Oil & Gas Company E.H. Byers NW/3 Well No. 8 in the _____
Company or Operator Lease

NW 1/4 of NW 1/4 of Sec. 3, T. 19S, R. 38E, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: 3-25-48; 4-8-48

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 3-24 1948
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was killed and the tubing was pulled. The well was deepened 26' from 4175-4204. A Gamma Ray Neutron Survey was made. The 8 5/8" casing was perforated at 3203' and 931 sacks of cement were placed behind this casing to the surface. A 5 1/2" liner was placed from 4204-3900' and cemented with 75 sacks of cement. 5 1/2" casing was placed on top of the liner to the surface. The liner was perforated from 4115-4170 and from 4180-4204 with 6 shots per foot. (over)

Witnessed by K. W. Hulatt Stanolind Oil & Gas Co. Farm Boss
Name Company Title

Subscribed and sworn before me this 4th

I hereby swear or affirm that the information given above is true and correct.

day of May, 1948

Name Ralph L. Hennickson

Position Field Supt.

Representing Stanolind Oil & Gas Company
Company or Operator

Notary Public

My commission expires 2-23-50

Address Box F; Hobbs, New Mexico

Remarks:

APPROVED

Date MAY 6 1948

Ralph L. Hennickson
Name
OIL & GAS INSPECTOR
Title

The perforations were scraped to total depth. Tubing was run in with a hook wall packer set at 3914. On a production test after the workover the well flowed 138 BOPD, 4 BWPD through a 16/64" choke with a flowing tubing pressure of 300 and a GOR of 998.