

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

HOBBS, NEW MEXICO

MARCH 24, 1948

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
STANOLIND OIL & GAS COMPANY E.H. BYERS NW/3 Well No. 8 in NW/4 of NW/4
 Company or Operator Lease
 of Sec. 3, T. 19S, R. 38E, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION
 The present total depth of this well is 4178' and 8-5/8" casing is set at 3964'. In order to eliminate hazards of corrosion we propose to kill the well, pull the tubing, and deepen the well 26'. The 8-5/8" casing will be tested for leaks, perforated at the lowest possible point and cemented to the surface. A 5 1/2" liner will be set from total depth to approximately 100' inside of the 8-5/8" casing and cemented with approximately 75 sacks. 5 1/2" casing will be run from the top of the liner to the surface and a Gamma-Ray Neutron Survey will be made and the liner will be perforated opposite the pay zones. The perforation will be acidized as necessary. Tubing will be run with a packer set above the perforations. The annulus between the 5 1/2" casing and the tubing will be filled with sweet oil to inhibit further corrosion.

Approved _____, 19____
 except as follows:

OIL CONSERVATION COMMISSION,

By Ralph L. Hendrickson
 Title OIL & GAS INSPECTOR

STANOLIND OIL & GAS COMPANY

Company or Operator

By Ralph L. Hendrickson

Position FIELD SUPT.

Send communications regarding well to

Name RALPH L. HENDRICKSON

Address BOX F: HOBBS, NEW MEXICO