

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State A-2 RA/A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 11Y
4. Location of Well UNIT LETTER C 810 FEET FROM THE North LINE AND FEET FROM THE 2030 LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Wildcat Yates
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to different TCMT than anticipated we request to change the recompletion proposal of 8-12-82 to the following:

Top of cement is approximately 2720'. Perforate interval 2719'-20 with 4 JSPF. Run in hole with tubing, packer, and 1 joint of tailpipe. Set packer at 2650'. Attempt to establish circulation between 9-5/8"-13-5/8" casing annulus. Run in hole with cement retainer and set at 2620'. Squeeze through perfs with class C neat cement (Volume determine by circulating dye). If circulation is not established perf casing at 2560' and squeeze to raise top of cement to cover Yates horizon. (There is a bridge in the formation at 2610'-20' and it may be difficult to circulate past.). WOC. Drill out cement retainer and cement to 2900'. Pressure test squeeze to 1000 PSI. Displace casing with 2% KCL fresh water. Pull out of hole. Perforate Yates intervals 2660'-70', 2690'-2701', 2718'-30', 2738'-52', and 2860'-68' with 2 JSPF. Run in hole with 2-3/8" tubing and treating packer and 1 joint tailpipe. Set packer at 2600'. Run logs. Acidize with 5100 gallons 15% NEFE HCL. Run logs. Flow and swab test well to sales line.

0+4-NMOCD,H 1-HOU 1-DMF 1-W.Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman

TITLE Assist. Admin. Analyst

DATE 9-10-82

APPROVED BY Edwin W. Dean

TITLE OIL & GAS INSPECTOR

DATE SEP 10 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 10 1982
O.C.D.
HOBBS OFFICE