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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER A WELL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 10 (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	South Hobbs (GSA) Unit
3. Address of Operator	6. Farm or Lease Name
P.O. Drawer A, Levelland, Texas 79336	South Hobbs (GSA) Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	16
THE <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat
	Hobbs - GSA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3626' RDB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-12-78. Pulled tubing, rods and pump. Ran retrieving bridge plug and tubing. Bridge plug set at 3876'. Tested casing to 500# for 30 min. Test OK. Cement bond log ran 3875'-2790'. Perforated 4053-4064, 4077-4083, 4102-4200 with 2 jet shots per foot. Swabbed down to 4090'. Acidized 4053'-4200' w/500 gal 15% NE. Swabbed zone II 4005-4096 and 4083-4053. Tested tubing to 2500# for 30 min. Test OK. Tested casing annulus to 500# for 30 min. Test OK. Squeezed perforations 4053-4064 and 4077-4083 w/100 sx Class C cement and 50 sx 1/4# med. grind tuff plug. Reversed out 8 sx cement and pulled tubing. Waited on cement 44 hrs. drilled cement and retainer 3976-3997. Drilled 67 ft. cement. Ran out of cement at 4064'. Tested casing to 600# for 30 min. Test OK. Tagged bridge plug at 4096' and drilled. Lost circulation. Pulled tubing, drill collars and bit. Ran tubing and treating packer to 4097'. Acidized Zone III w/3500 gal 15% NE HCL and 600# crushed moth balls in 4 stages. Treated all zones. Pulled tubing and packer. Ran tubing, rods and pump. Installed API 320 pumping unit and returned well to production. Production after workover was 45bbl oil, 82bbl water and 310mcf gas in 24 hrs.

CEMENT BOND LOG ATTACHED.

OC 4-12-78  
COMP 5-8-78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David L. Porter TITLE Asst. Administrative Analyst DATE 5-30-78

APPROVED BY Ray Sexton TITLE Asst. Dir. Supv. DATE 5-30-78

CONDITIONS OF APPROVAL, IF ANY: 0+4 NMOCC-H 1-Div 1-Susp 1-DLP