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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2056
7. Unit Agreement Name
8. Farm or Lease Name STATE A
9. Well No. 17
10. Field and Pool, or Wildcat HOBBS GSA
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator BOX 68, HOBBS, N. M. 88240
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3626 R.D.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity acidized  
open hole section 4200-4225 w/ 2000 gal A-Sol acid.  
Evaluated & restored to production.

Prior- Pump Flow. 33 BD x 5 BW- 24 hrs. GOR 7061.  
after Flow 52 BD x 5 BW x 4 BNW x 362 MCF/G. GOR 6962.

TD-4225  
5" liner 3806-4200'

OC - 8-2-73  
Comp - 8-7-73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy R. Ryoakum TITLE ADMINISTRATIVE ASSISTANT DATE AUG 8 1973

APPROVED BY 1-2-DIV Orig. Signed By Joe D. Ramey TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:  
1-505P