

16" set at 251' with 135
sacks

Well worked over September
27, 1948. 6-5/8" casing
tested, no leaks, perforated
at 1100' and circulated
cement to surface. Ran 5"
liner from 3886' to 4260' and
cemented with 75 sacks. Tested
liner with 1000 psi, no leaks.
Ran Hookwall tubing packer and
filled annulus with sweet oil to
inhibit corrosion.

9-5/8" set at
2798' with 700
sacks

STANOLIND OIL AND GAS COMPANY
State "A" Tract 1 No. 8
D-4-198-38E
Survey Date: 9-19-53

6-5/8" set at 2967' with 200 sacks
Hookwall tubing packer set at +090'

5" liner from 3886' to 4200' with 75 sacks

Temperature in °F