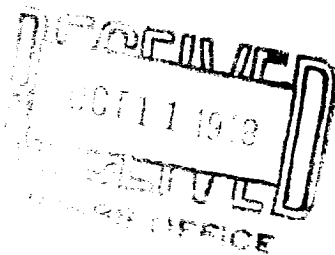


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 4, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Stanolind Oil and Gas Company, State A Tract 1 Well No. 8 in the

Company or Operator _____ Lease _____
NW/4 of Sec. 4, T. 19, R. 38, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: August 25, 1948 September 18, 1948

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on September 1, 1948
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Elevation: 3620; TD 4200. The subject well was killed and the tubing pulled. The 6-5/8" oil string which is seated at 3976 was tested OK at 1000 psi/30 min. Then the 6-5/8" was perforated opposite the Bowers (3100') and cement circulated to the surface. The well was then deepened from 4175' to 4200 and a radioactivity log run. 314' of 5" was run from 3886' to 4200' and cemented with 75 sacks cement. The cement was drilled out of the liner, and the liner perforated with 4 shaped charges per foot from 4053-4064, 4077-4085, 4102-4130, 4146-4166, and 4175-4200. The liner was scraped. As the 6-5/8" old oil string was in good shape, the 5" casing was not run. The liner was scraped and the upper two sets of perforations from 4053-4064 (over)

Witnessed by Ralph L. Hendrickson

Stanolind Oil and Gas Company Field Supt.

Name	Company	Title
Subscribed and sworn before me this _____	I hereby swear or affirm that the information given above is true and correct.	
5th day of October 1948	Name <u>Ralph L. Hendrickson</u>	
<u>[Signature]</u>	Position <u>Field Superintendent</u>	
Notary Public	Representing <u>Stanolind Oil & Gas Company</u>	
	Company or Operator	

My commission expires 2-23-50Address Box "F", Hobbs, New Mexico

Remarks:

APPROVED

Date OCT 11 1948

[Signature]
Name
Title

Test: - Flowed 149 cu. ft. in 24 hours. 1181 cu ft/bbl.

and 4074-4082 was tested separately and found to sweep only formation water. A Allison Hookwell packer was then set at 4094 and well tested below; from perforations at 4102-4120, 4146-4166 and 4175-4200.