

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) to Re-enter well	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

September 17, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Stanolind Oil and Gas Company**

State "A" Tract 1
(Company or Operator)
SW 1/4 NW 1/4 of Sec. 4, T. 19-S, R. 30-E, NMPM., Bowers
(40-acre Subdivision) (Unit)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

SEE ATTACHMENT

Approved **SEP 19 1956**, 19
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By **C. M. Ledy**
Title **Engineer**

Stanolind Oil and Gas Company
Company or Operator
By **R. L. Hendrickson**
Position **Field Superintendent**
Send Communications regarding well to:

Name **R. L. Hendrickson**
Address **Box 68 - Hobbs, New Mexico**

ATTACHMENT

The above well was plugged and abandoned May 29, 1953.

We propose the following in order to restore this well to producing status: Drill cement plug at top of 9-5/8" surface casing. Clean out and washover 5-1/2" casing to 425, face off 5-1/2" casing to approximately 430'. Test 9-5/8" surface casing. Tie in with casing slip bowl to stub ^{at} 5-1/2" casing to complete the oil string. Clean out 5-1/2" casing and open hole to TD 3213. Test 5-1/2" casing and frac with 75,000 gallons of water containing 1 pound of sand per gallon. Test and put on production.

