

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 45
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3614' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

Proposal to Cement squeeze zone I perfs x acid stimulate zones II & III, as follows: POH w/injection equipment. Plugback to 4072' w/sand x Cap w/5' Cal seal to 4067'. RIH w/working string x PPI packer spaced to 2' intervals x Breakdown leaking zone I perfs 4150-80, 4128-42, 4112-28, 4104-08 x 4088-93 using 25 gallons/ft of perfs w/15% NE HCL acid. Flush w/13 bbls fresh water. POH w/packer x RIH w/Cement retainer x set at 3950'. Cement squeeze zone I perfs w/35 pk Class C Heat x 35 pk Class C w/4# per sack Inf Plug x tail in x 35 pk Class C Heat. POH w/Cement retainer x Reverse out excess Cement x POH x WOC. Drill out Cement to 4067 x Resqueeze if necessary. Drill out x Clean out Cal-seal x sand to PBTD. 4072'. RIH w/working string x PPI packer spaced to 5' intervals. Acidize 4150'-4180', 4128'-4142', 4112'-4128', 4104'-4108', x 4088-4093' using a total of 3450 gallons 15% NE HCL acid w/additives. Flush w/13 bbls Clean water. POH w/working string and packer. RIH w/injection packer x 2 3/8" coated tubing x return well to injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Donerly A. Ottwell** TITLE **SR. ADMINISTRATIVE ANALYST** DATE **2-13-86**

ORIGINAL SIGNED BY **JOSEPH KEXTON**

APPROVED BY **DISTRICT SUPERVISOR**

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FFR 1 4 1986