

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
A-1212

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM C-1011 FOR SUCH PROPOSALS.

1. Unit Agreement Name
2. Form or Lease Name
3. Well No.
4. Fluid and Pool, or Weight
5. Unit Letter I 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E

6. Unit Agreement Name
7. Form or Lease Name
8. Well No.
9. Fluid and Pool, or Weight
10. Unit Letter I 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E

11. Elevation (Show whether Dr, RT, Gh, etc.)
3614' Dr

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

DRILL REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
ORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISW 7-13-85 and rel pkr. POH w/ tbg and pkr. RIH w/ tbg and tagged PBTD at 4221'. Plugged back w/ SN and calseal to 4068'. POH. Prs tested to 1500 psi for 15 min and held. RIH w/ 4 3/4" bit and CD to 4221'. Circ hole clean. Tagged PBTD at 4221' and POH w/ bit. RIH w/ PPI pkr and 2 3/8" tbg. Set pkr at 3950 and tested to 2000 psi. Dropped RFC valve. Ran tbg and reset pkr at 4194'. Pumped 700 gal 15% NE FE HCL acid. Treated perms 4194'-90' w/ 100 gal acid / foot. Flushed w/ 18 bbl FW. Fished RFC and standing valves. POH w/ tbg and pkr. RIH w/ 5 1/2" pkr and 2 3/8" tbg. Set pkr at 3949'. Swabbed well. Rel pkr and ran tbg. Reset pkr at 4194'. Pumped 100 bbl Sweep w/ 50 viscosity and 140 bbl FW. Pulled tbg and reset pkr at 3949'. Prs tested to

OTS NMOC-D-H, 1-JEB, 1-FJA, 1-NUG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by [Signature] TITLE Administrative Analyst DATE 30 July 1985

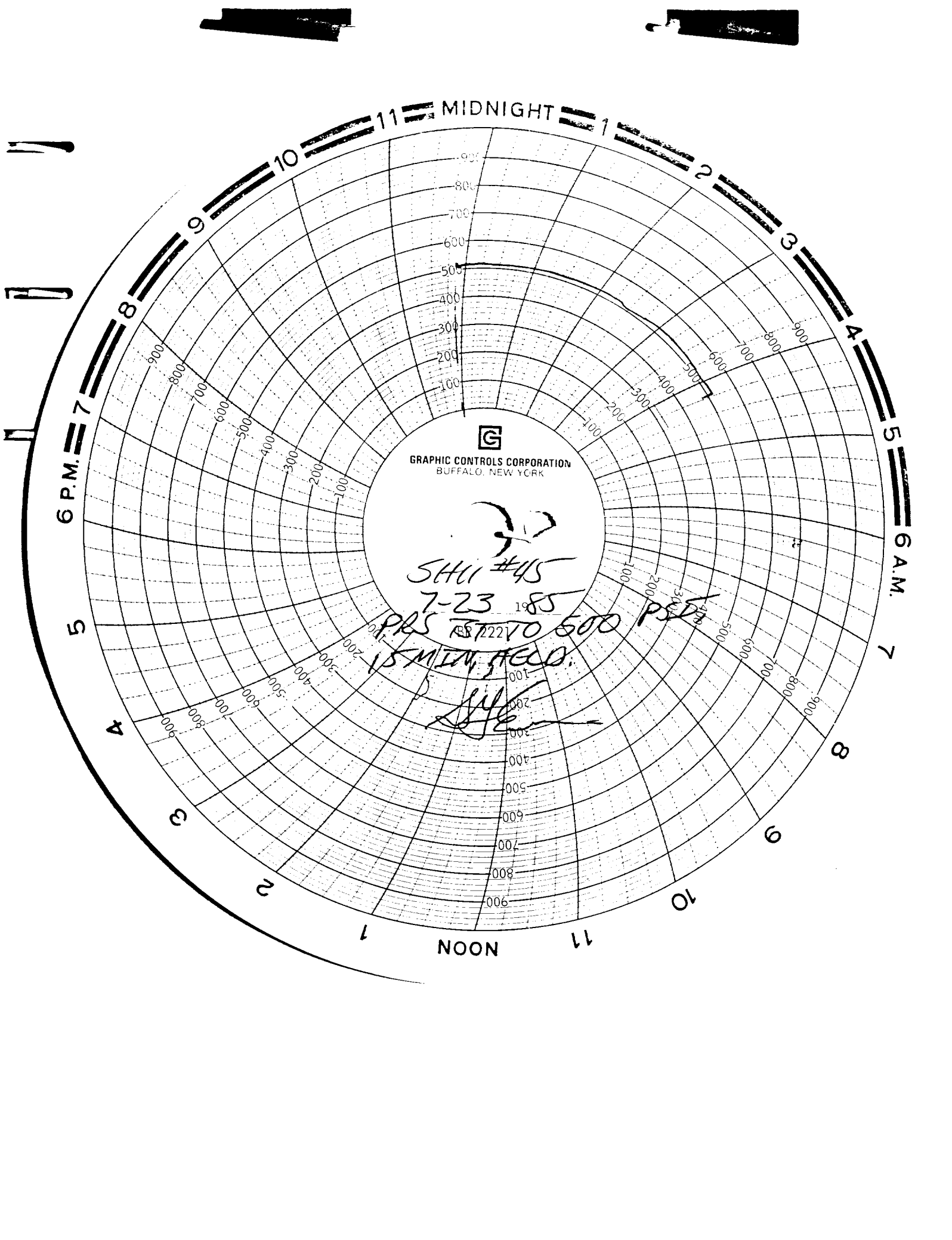
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
DATE AUG - 1 1985

2000 psi - OK. Rel pkr, ran tbg and reset at 4180'. Pumped 1280 gal 15% NEFE HCL acid w/ add. Flushed w/ 21 bbl FW. Treated perms 4180'-4174' w/ 700 gal acid / 2' interval. POH w/ tbg and pkr. RIH w/ 5 1/2" PPI pkr and 2 3/8" tbg. Set pkr at 4172'. Pumped 718 gal 15% NE HCL acid w/ add. Flushed w/ 21 bbl FW. Treated perms 4172'-70' w/ 100 gal acid per interval. POH w/ tbg and tools. RIH w/ 5 1/2" pkr and 2 3/8" tbg. Set pkr at 4070'. Loaded backside and pumped 2968 gal 15 1/2% NE HCL acid w/ add. Flushed w/ 16 bbl FW. POH w/ tbg and pkr. RIH w/ 8 5/8" plastic coated pkr and 2 3/8" internally coated pkr. Pumped 200 bbl pkr fluid and set pkr at 3822'. Pumped 50 bbl pkr fluid and prs tested to 500 psi for 15 min - OK. MOSW 7-23-85. Finaled W.O. 7-26-85.

IPWO: 1206 BWIPD x TP = 628 PSI

IAWO: 2520 BWIPD x TP ON VAC

JUL 27 1985



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

SHU #45
7-23-85

PMS 872210 500 PSL
15 MIN. AEC

[Signature]