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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

Submittal type of lease
State ☒ Fee ☐

State Oil & Gas Lease No.

A-1212

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- <u>Injection</u>	1. Unit Agreement Name
Name of Operator	AMOCO PRODUCTION COMPANY		2. Name of Lease Name
Address of Operator	P.O. BOX 68 HOBBS, NEW MEXICO 88240		South Hobbs (GSA) Unit
Location of well			3. Well No.
UNIT LETTER <u>I</u>	<u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	<u>45</u>	
THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.			10. Field and Pool, or Willacott
			Hobbs, GSA
15. Elevation (Show whether DF, RT, CR, etc.)			12. County
<u>3614 DF</u>			<u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER <u>Squeeze and Acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISW, rel pkr, and POH w/ inj equip. Plug back w/ SN capped w/ 5' calseal to 4070'. RIH w/ 5 1/2" pkr and 2 3/8" workstring. Set pkr at 3950 and establish inj rate and pressure. POH. RIH w/ 5 1/2" cmt ret and SA $\pm$ 3940'. Pump 35 sx class C neat and 35 sx C w/ add. Tail in w/ 35 sx C neat. Max prs. = 1000 psi. Pull out of ret and rev out any excess cmt. POH and WOC. RIH w/ bit and DO to 4065'. Prs test squeeze and re-squeeze if necessary. CO to TD (4221') and POH w/ bit. RIH w/ 5 1/2" PPI pkr, fluid plug, collar locator, and 2 3/8" workstring. Swing pkr at 4190' and flush tag w/ 18 bbls clean H2O. Run RFC Valve on sandline. Pull up and acidize the following intervals w/ 50 gal/ft 15% O+S NMCOO-H, 1-JRB, 1-FSD, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by <u>Thibault</u>	TITLE <u>Administrative Analyst</u>	DATE <u>26 June 1985</u>
ORIGINAL SIGNED BY JERRY SEXTON		
MOVED BY <u>DISTRICT SUPERVISOR</u>	TITLE <u></u>	DATE <u>JUL - 1 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

NE HCL w/ add: (Break down the perfs in 2' intervals and keep the backside loaded while pumping acid) 4194'-4189', 4180'-50', 4142'-28', 4120'-12', 4093'-88', 4108'-04', 4088'-76', (3900 gals total). Flush w/ 18 bbls clean H₂O and retrieve RFC valve and fluid plug. Set pkr at 4199' and acidize the open hole w/ 1000 gal 15% NE HCL. Pull up to 4070' and overflush acid into the formation w/ 35 bbls clean H₂O. Rel pkr and PDH. RIH w/ original inj pkr and 2 3/8" coated tbg. Set pkr at 3821'. Load backside w/ pkr fluid and prs test to 500 psi for 15 min. Return well to injection w/ prs control SA 600 psi.

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JUN 27 1985
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