

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
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SEITE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 20, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Co. State "A" Tract 2 Well No. 11 in the

Company or Operator SE/4 of Sec. 4, T. 19-S, R. 38-E, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: July 4, 1948 to August 12, 1948

Notice of intention to do the work was (~~XXXXXX~~) submitted on Form C-102 on June 16 1948

and approval of the proposed plan was (~~XXXXXX~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Elevation 3614 (DF). TD 4205'. The subject well was killed and the tubing pulled. The 8-5/8" oil string which is seated at 3960 was tested OK at 1000 psi/30 min. Then the 8-5/8" was perforated opposite the Bowers (3200') and cement circulated to the surface. The well was then deepened from 4185 to 4205 and a radioactivity log was run. 300' of 5 1/2" was run to 4204 and cemented with 75 sacks cement. The cement was drilled out of the liner and the liner perforated with 4 shaped charges per foot (over)

Witnessed by K. W. Huiatt Stanolind Oil & Gas Co. Farm Boss
Name Company Title

Subscribed and sworn before me this 20

I hereby swear or affirm that the information given above is true and correct.

day of August, 1948

Name K. W. Huiatt

Position Field Supt.

[Signature] Notary Public

Representing Stanolind Oil and Gas Company
Company or Operator

My commission expires 2-23-50

Address Box F, Hobbs, New Mexico

Remarks:

APPROVED

AUG 24 1948

[Signature]
Name
OIL & GAS INSPECTOR

from 4075-5089, 4128-4142, and 4150-4180. The liner was scraped. The 8-5/8" casing was in good shape, therefore, the 5-1/2" casing was not run. The well was swabbed and acidized with 500 gallons mud acid from 4121 to 4180 but would not flow. In order to deplete the second zone a bridging plug was set at 4120 with 5 sacks cement and a pumping unit installed. We are now pumping from the second zone.

Test - Pumped 195 barrels oil and 139 barrels water in 24 hours. GOR 656 cuft/bbl.