

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	X	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico
Place

June 16, 1948
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Stanolind Oil & Gas Co. State A Tr. 2 Well No. 11 in SE/4
 of Sec. 4, T. 19-S, R. 38-E, N. M. P. M., Hobbs Field.
 County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Elevation 3614 (D.F.) TD 4185'. We propose to kill the well and pull the tubing. The 8-5/8" oil string is seated at 3960'. The 8-5/8" casing will be tested and leaks located, and will be perforated opposite the Bowers (3200') and circulation will be established. Cement will be circulated to surface behind the 8-5/8" casing. The well will then be deepened from 4185 to 4205, and a radioactivity log will be run. 300' of 5 1/2" liner will be run to TD, and cemented. A new oil string of 5 1/2" casing will be run and the annulus filled with sweet mud. The cement will be drilled out of the liner and the liner perforated opposite the pay. In the event the 8-5/8" casing is repaired satisfactorily the 5 1/2" casing will not be run. A packer and an Otis choke will be run on the tubing and the tubing annulus filled with sweet oil to complete the repair program.

JUN 17 1948

Approved _____, 19____
except as follows:

Stanolind Oil and Gas Company
Company or Operator

By Ralph L. Hendrickson

Position Field Supt.

Send communications regarding well to

Name Ralph L. Hendrickson

Address Box F/ Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By Roy Yarbrough

Title Inspector