FORM SG 106

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	X

Hobbs, New Mexico (PLACE) Sept. 25, 1934 (DATE)

Mr. E. H. Wells State Geologist,
Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company (COMPANY OR OPERATOR) State (LEASE) Well No. 11 in the SE 1/4 of Sec. 4, T. 19 S, R. 38 E, N. M. P. M., Hobbs, New Mexico Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on Sept. 10, 1934

Notice of intention to do the work was (~~were~~) submitted on Form SG 105 on August 30, 19 34, and approval of the proposed plan was (~~were~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 2,000 gallons 50% commercial Hydrochloric acid solution on September 10th. The well was shut in and left shut in for forty eight hours, until September 13th, when it was swabbed in. The well was then allowed to flow at its proration allowable until the official proration test which was made on September 24th. The potential before acid treatment was 6,934 barrels of oil with 13,800,000 cubic feet of gas. After acid treatment the potential is 9,947 barrels of oil with 18,000,000 estimated cubic feet of gas, an increase of 143%. Open flow test through tubing and casing on proration test was 9,947 barrels.

Subscribed and sworn to before me this 25th day of September, 19 34.

NOTARY PUBLIC.

My commission expires October 17th, 1934

I hereby swear or affirm that the information given above is true and correct.

Name

Position Production Foreman

Representing Stanolind Oil and Gas Company (COMPANY OR OPERATOR.)

Address Hobbs, New Mexico

Remarks:

NAME TITLE

N-CR